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September 1, 2021
TO: All Interested Parties
RE: Notice of 2022 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at
<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at
<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing this letter and

- Attachment 1 – a data populated version of the Formula Rate template which reflects projected 13-month average net plant balances for Rate Year 2022 and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2022;
- Attachment 2 – a side-by-side comparison of the 2022 OGE Projected ATRR to the 2020 OGE Baseline ATRR;
- Attachment 3 – supporting documentation for the updated 2021 projected 13-month average net plant balances, which "End Balance-Dec. 20" becomes the starting point for the 2021 projected 13-month average net plant balances; and
- Attachment 4 – 2020 supporting tax allocation worksheet.

Also posted on each website are working Excel files of Attachments 1-4 that can be downloaded for review.

OG&E will host a customer meeting through Microsoft Teams and at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 21, 2021 from 1:00 PM to 2:00 PM Central Time to afford interested parties an opportunity to discuss the 2022 OG&E Projected ATRR.

Questions regarding this communication may be directed to Christy Siharath at 405-553-3206 or by email at marskecl@oge.com.

ATTACHMENT 1

**Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended**

(Enter whether "Projected Data" or "Actual Data")

12/31/2020
Projected Data

Oklahoma Gas and Electric Company

Index of Worksheets

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2020 and "Actual Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property
10		Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other
11		Account 190, Accumulated Deferred Income Taxes ("ADIT")
12		Account 255, Accumulated Deferred Investment Tax Credits
13		Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities
14		Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
15	Worksheet C.1	Average ADIT Balances
16	Worksheet C.2	ADIT Proration Adjustment
17	Worksheet C.3	Excess / Deficient ADIT Amortization
18	Worksheet D	Account 928, Regulatory Commission Expense Allocations
19		Account 930.1, General Advertising Allocations (safety related only to trans.)
20		Transmission Lease Payments
21		Account 930.2, Miscellaneous General Expenses
22	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
23	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
24		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
25		Calculation of Composite Depreciation Rate
26		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
27	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
28	Worksheet H	Transmission Plant Adjustments
29	Worksheet I	Plant Held for Future Use
30	Worksheet J	Development of Composite State Income Tax Rates
31	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
32		Account 165, Prepayments Calculation
33		Long Term Debt Cost Calculation
34	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
35	Worksheet M	Depreciation Rates
36	Worksheet N	Unfunded Reserves Calculation
37	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
38	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2020
 Projected Data

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2022

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 159,967,598
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		99,524,651
3	DIVISOR			
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,113,868
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	19.462	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.622	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.374	0.374
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.075 Capped at weekly rate	0.053
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.678 Capped at weekly & daily rate	2.228

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 269,685,981
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	12,841,473	DA 1.00000	\$ 12,841,473
15	Total Revenue Credits		12,841,473		\$ 12,841,473
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 256,844,508
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 160,632,667
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 665,070
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (3,977,880)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 99,524,651
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			12.00%
24	Monthly Rate	(In 23 / 12)			1.00%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			9.37%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - Ins 92 - In 115 - In 116) / Ins 46) x 100)			1.88%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
Line No.	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> (See "General Notes")	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,596,975,001	NA	
31	Transmission	(Worksheet K)	3,025,652,191	TP 0.95950	2,903,120,662
32	Distribution	(Worksheet K)	5,318,334,396	NA	
33	General Plant	(Worksheet K) (Note J)	547,542,826	W/S 0.09215	50,455,738
34	Intangible Plant	(Worksheet K) (Note V)	291,157,981	W/S 0.09215	26,830,030
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	14,779,662,396		2,980,406,430
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.201656	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,574,165,250	NA	
39	Transmission	(Worksheet K)	795,327,815	TP 0.95950	763,118,979
40	Distribution	(Worksheet K)	1,657,595,562	NA	
41	General Plant	(Worksheet K) (Note J)	198,962,951	W/S 0.09215	18,334,315
42	Intangible Plant	(Worksheet K) (Note V)	175,736,019	W/S 0.09215	16,193,967
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	5,401,787,597		797,647,261
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	3,022,809,751	NA	
46	Transmission	(In 31 - In 39)	2,230,324,377		2,140,001,683
47	Distribution	(In 32 - In 40)	3,660,738,834	NA	
48	General Plant	(In 33 - In 41)	348,579,875		32,121,423
49	Intangible Plant	(In 34 - In 42)	115,421,962		10,636,063
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	9,377,874,799		2,182,759,169
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.232756	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,380,694,440)		(278,425,209)
55	Account No. 283	(Worksheet C)	(86,756,598)		(202,072)
56	Account No. 190	(Worksheet C)	487,424,262		761,064
57	Account No. 255	(Worksheet C)	(8,673,171)		-
57a	Account No. 254	(Worksheet C)	(720,467,327)		(138,498,209)
57b	Account No. 182.3	(Worksheet C)	78,490,505		651,241
58	Unfunded Reserves	(Worksheet N)	(2,594,109)	DA 1.00000	(2,594,109)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,633,270,879)		(418,307,294)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95950	618,775
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	20,089,309		3,834,665
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	6,307,810	TP 0.95950	6,052,359
65	Prepayments (Account 165)	(Worksheet K)	9,794,815	GP 0.20166	1,975,182
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	36,191,934		11,862,207
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	7,781,440,746		1,776,932,857

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	172,949,197		
68a	Less: Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)	-		
69	Less: expenses for LSE cost responsibility	(Worksheet E, ln 14)	133,021,371		
70	Less: Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	19,306,972		
71	Less: Account 565	321.96.b (Note I)	2,755,305		
72	Plus: Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	17,865,549	TP 0.95950	17,142,038
74	Administrative and General	323.197.b (Note J)	135,907,822	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,227,521	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	4,776,689	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	1,966,417	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	11,287,534		
79	Less: PBOP amount included in Line 74	(Note T)	(1,600,000)		
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	117,249,661	W/S 0.09215	10,804,485
81	Plus: Acct. 924	(ln 75)	2,227,521	GP 0.20166	449,193
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	140,898	DA 1.00000	140,898
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	10,830,845	W/S 0.09215	998,056
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.09215	1,142,652
88	A & G Subtotal	(sum lns 80 to 87)	142,848,925		13,535,284
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	160,714,474		30,677,322
	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	58,622,918	TP 0.95950	56,248,833
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95950	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	23,647,571	W/S 0.09215	2,179,109
96	Intangible	336.1.f	15,976,190	W/S 0.09215	1,472,196
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	98,246,679		59,900,138
	TAXES OTHER THAN INCOME				
98	Labor Related	(Note L)			
100	Payroll	263.i	13,808,047	W/S 0.09215	1,272,403
101	Plant Related				
102	Property	263.i	85,504,879	GP 0.20166	17,242,565
103	Gross Receipts	263.i	-		
104	Other	263.i	743,198	GP 0.20166	149,870
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	100,056,124		18,664,838
	INCOME TAXES				
107	$T=1 - \{(1 - \text{SIT}) * (1 - \text{FIT})\} / (1 - \text{SIT} * \text{FIT} * p) =$	(Note M)	24.37%		
108	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/\text{R})) =$		23.60%		
109	where WCLTD=(ln 137) and R= (ln 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from ln 107)		1.3223		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,192,274)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(3,342,124)		
113	Income Tax Calculation	(ln 108 * ln 116)	141,374,604	NA	32,283,633
114	ITC adjustment	(ln 111 * ln 112)	-	NP 0.232756	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(ln 111 * ln 112a)	(4,221,125)	DA 1.000000	(4,221,125)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(ln 111 * ln 112b)	(4,419,271)	DA 1.000000	(4,419,271)
115	TOTAL INCOME TAXES	(sum lns 113 to 114b)	132,734,208		23,643,237
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	599,068,532	NA	136,800,445
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		1,090,820,016		269,685,981

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			3,025,652,191
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,267,692
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			81,263,837
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,903,120,662</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.959502
	WAGES & SALARY ALLOCATOR (W/S)				
124	Production	354.20.b	61,532,179	NA	-
125	Transmission	354.21.b	12,463,945	TP 0.95950	11,959,186
126	Distribution	354.23.b	39,009,395	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	16,774,891	NA	-
128	Total	(sum Ins 124 to 127)	129,780,410		<u>11,959,186</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.092149
	RETURN (R)				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
	Development of Common Stock:				
133	Long Term Debt	(Worksheet K) (Note Q)		46.31%	3,437,542,605
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.69%	3,984,886,026
136	Total	(sum Ins 133 to 135)			<u>7,422,428,631</u>
				Cost (Note Q)	Weighted
137	Long Term Debt		\$ 3,437,542,605	0.0445	0.0206
138	Preferred Stock	112.3.c	-	0.0000	0.0000
139	Common Stock		3,984,886,026	0.1050	0.0564
140	Total	(sum Ins 137 to 139)	7,422,428,631	R	0.0770

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
 b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

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|--------------------|--|
| <u>Note Letter</u> | |
| A | The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details. |
| B | The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT. |
| C | This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. |
| D | Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers. |
| E | Reserved for future use. |
| F | Identified as being only transmission related or functionally booked to transmission. |
| G | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items. |
| H | Reserved for future use |
| I | Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded. |
| J | General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line. |
| K | Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account. |
| L | Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded. |
| M | The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0. |
| | Inputs Required: FIT = 21.00%
SIT= 4.27% (State Income Tax Rate or Composite SIT - Worksheet J)
p = 0.00% (percent of federal income tax deductible for state purposes) |
| N | Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff. |
| O | Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above. |
| P | Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561. |
| Q | Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt. |
| R | OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant). |
| S | The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the true-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107. |
| T | PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC. |
| U | Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate. |

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.201656
Net Plant	NP	0.232756
Trans. Plant in SPP	TP	0.959502
Wages & Salaries	W/S	0.092149
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2020** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2020 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	20.1656%	\$413,553
2				
3				
4				
			Net Account 454 - Credited as transmission pole rentals =	\$413,553

II. Account 456, Other Electric Revenue - Relevant Year = **2020** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2020 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$237,914,390							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$35,388	\$178,254					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					\$179,196			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - AR				\$86,403				
14	Franchise & Privilege Tax Adjustment				\$897				
15	Oil Lease & Royalties				\$1,968				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$52,417,482		
18	Transmission Service Revenues - Unbundled OK & AR						\$31,188,708		
19	Transmission Service Revenues - Direct Assigned Facilities								
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers								
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$4,169,650						
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$132,849,351			
25	Z2 Revenues Credits to Customers						\$16,807,092		
26	TOTALS (Sum Ins 6 - 25)	\$237,914,390	\$4,205,038	\$178,254	\$0	\$89,268	\$133,028,548	\$100,413,282	\$0

Net Account 456 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)-(H)] = (\$0)

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =		2020	(Notes 1 & 3)	328-330.Total.n	\$22,305,474
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
					Transmission (Load in Divisor)
Less:					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$8,210,018	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges			\$1,078,271	
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$589,265	
37					
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum lns 28 thru 39)		\$9,877,554
41					
	Net Account 456.1 Included in Template (PTP revenues to be credited) =		[(328-330.Total.n) - ln 40]		\$12,427,920

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =		2020	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
42	Revenues from Grandfathered Interzonal Transactions	0			
43					
44	Revenues received from SPP for PTP service	0			
45					
46	Sum of Parts I, II & III		(Addendum 2-A, ln 14)		\$12,841,473

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
 - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2020 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.	
3	Other	-	-	-	-	-	-		
4		-	-	-	-	-	-		
5		-	-	-	-	-	-		
6		-	-	-	-	-	-		
7		-	-	-	-	-	-		
8		-	-	-	-	-	-		
9		-	-	-	-	-	-		
10		-	-	-	-	-	-		
11		-	-	-	-	-	-		
12		-	-	-	-	-	-		
13		-	-	-	-	-	-		
14		-	-	-	-	-	-		
15		-	-	-	-	-	-		
16		-	-	-	-	-	-		
17		-	-	-	-	-	-		
18		-	-	-	-	-	-		
19		-	-	-	-	-	-		
20		-	-	-	-	-	-		
21		-	-	-	-	-	-		
22		-	-	-	-	-	-		
23		-	-	-	-	-	-		
24	Subtotal - Form 1, p273	-	-	-	-	-	-		
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
27	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
28	Total (in 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-		
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
30	Total (in 28 * In 29)		0	0	0	0	0		

II. Account 282 - ADIT - Other Property

Relevant Year = 2020 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,386,787,602)	-	-	-	(1,386,787,602)	-	(1,386,787,602)	Accumulated deferred income taxes-Other property.
33	Other	-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51		-	-	-	-	-	-	-	
52	Subtotal - Form 1, p275	(1,386,787,602)	-	-	-	(1,386,787,602)	-	-	
53	Less FASB 109 Above if not separately removed	(959,580)	-	-	-	(959,580)	-	-	
54	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
55	Proration Adjustment (from Worksheet C.2)	5,133,582	-	-	-	5,133,582	-	-	
56	Total (in 52 - In 53 - In 54 + In 55)	(1,380,604,440)	-	-	-	(1,380,604,440)	-	-	
57	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
58	Total (in 56 * In 57)		0	0	0	(278,425,209)	0	(278,425,209)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	Relevant Year = (C) 100% Non-Transmission Related	2020 (D) 100% Related to facilities excluded in Worksheet H	(Note 2) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
59									
60									
61	Prepaid Expenses	(1,375,551)	-	-	-	(687,775)	(687,775)	(1,375,551)	Book accrual vs. actual payments for tax.
62	Pension Plans	(25,981,297)	(25,981,297)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
63	Bond Redemption - Unamortized Call Premium Costs	(2,134,479)	(2,134,479)	-	-	-	-	-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
64	Deferred Storm Expenses - OK - Reg Asset	(28,092,433)	(28,092,433)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,679,114)	(1,679,114)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Post-Retirement Medical Exp - Reg Liability	(1,695,056)	(1,695,056)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
67	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,145,107)	(1,145,107)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Excess Pension Expenses - AR - Reg Asset	1,190,564	1,190,564	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
69	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	1,549,949	1,549,949	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(183,121)	(183,121)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(2,925,889)	(2,925,889)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(269,172)	(269,172)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
73	Deferred Smart Grid Web Portal Expenses - Reg Asset	(522,208)	(522,208)	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book.
74	Deferred Gain on Sale of Assets - Reg Liability - OK	423,118	423,118	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(5,154,271)	(5,154,271)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
76	Other - Uncertain OK Tax Credits, etc.	(16,767,641)	(16,767,641)	-	-	-	-	-	
77	Deferred Expenses (2019) - Frontier Plant	(1,015,898)	(1,015,898)	-	-	-	-	-	
78	Other - Uncertain FED R&D Tax Credits	(621,748)	(621,748)	-	-	-	-	-	
79	Deferred COVID-19 Expenses-AR	(88,720)	(88,720)	-	-	-	-	-	
80	Deferred COVID-19 Expenses-OK	(722,656)	(722,656)	-	-	-	-	-	
81	Misc Accrued Liabilities	454,130	454,130	-	-	-	-	-	
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
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96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110									
111	Subtotal - Form 1, p277.9.k	(86,756,598)	(85,381,047)	-	-	(687,775)	(687,775)		
112	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
113	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
114	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
115	Total (in 111 - In 112 - In 113 + In 114)	(86,756,598)	(85,381,047)	-	-	(687,775)	(687,775)		
116	Transmission Allocator [GP or WIS]		0.0000%	0.0000%	100.0000%	20.1650%	9.2149%		
117	Total (in 115 * in 116)		0	0	0	(138,694)	(63,378)	(202,072)	

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2020

(Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
118									
119	Accrued Vacation	1,636,772	-	-	-	-	1,636,772	1,636,772	Book accrual vs. actual payments for tax.
120	Bad Debts	521,684	521,684	-	-	-	-	-	Book accrual vs. actual payments for tax.
121	Accrued Liability-Public Liability	551,670	-	-	-	275,835	275,835	551,670	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
122	Accrued Liability-Employee Related	3,739,017	-	-	-	-	3,739,017	3,739,017	Book accrual vs. actual payments for tax.
123	ARO Liability	19,755,886	19,755,886	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
124	Post-Retirement Benefits (PR Life & Medical)	15,635,721	15,635,721	-	-	-	-	-	Book accrual vs. actual payments for tax purposes
125	Other - Misc	31,407	31,407	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
126	Deferred Fed Investment Tax Credits - Solar	2,296,942	2,296,942	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
127	Tax Credit Carryover	434,569,763	434,569,763	-	-	-	-	-	ADIT for Tax Credit Carryover
128	Net Operating Loss Carryover - Fed	-	-	-	-	-	-	-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
129	Net Operating Loss Carryover - OK	3,565,665	3,480,089	-	85,576	-	-	85,576	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
130	Kaw Water Storage Agreement Liability	2,759,870	2,759,870	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.
131	Deferred Revenues	33,338	33,338	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
132	Leases - Windfarms	1,251,424	1,251,424	-	-	-	-	-	
133	Deferred 2020 FICA Tax payments	1,075,107	-	-	-	-	1,075,107	1,075,107	
134									
135									
136									
137									
138									
139									
140									
141									
142									
143									
144									
145									
146									
147									
148									
149									
150									
151									
152									
153									
154	Subtotal - Form 1, p234.8.c	487,424,262	480,336,121	-	85,576	275,835	6,726,730		
155	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	487,424,262	480,336,121	-	85,576	275,835	6,726,730		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
160	Total (In 158 * In 159)		0	0	85,576	55,624	619,864	761,064	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2020 (Note 2)

(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)
161							
162	(8,673,171)	(8,673,171)	-	-	-	-	-
163			-	-	-	-	-
164			-	-	-	-	-
165			-	-	-	-	-
166			-	-	-	-	-
167			-	-	-	-	-
168			-	-	-	-	-
169			-	-	-	-	-
170			-	-	-	-	-
171			-	-	-	-	-
172			-	-	-	-	-
173			-	-	-	-	-
174			-	-	-	-	-
175			-	-	-	-	-
176			-	-	-	-	-
177			-	-	-	-	-
178			-	-	-	-	-
179			-	-	-	-	-
180	Subtotal - Form 1, p267.8.h	(8,673,171)	(8,673,171)	-	-	-	-
181	Less FASB 109 Above if not separately removed	-	-	-	-	-	-
182	Less FASB 106 Above if not separately removed	-	-	-	-	-	-
183	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-
184	Total (In 180 - In 181 - In 182 - In 183)	(8,673,171)	(8,673,171)	-	-	-	-
185	Transmission Allocator [GP or W/S]	0.0000%	0.0000%	100.0000%	20.1656%	9.2149%	
186	Total (In 184 * In 185)	0	0	0	0	0	0

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2020 (Note 2)

(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
187								
188	2017 TCJA Rate Chg - Liab., before Gross-up - Protected	(625,568,206)	-	-	(625,568,206)	-	(625,568,206)	
189	2017 TCJA Rate Chg - Liab., before Gross-up - Unprotected Property	(55,253,933)	-	-	(55,253,933)	-	(55,253,933)	
190	2017 TCJA Rate Chg - Liab., before Gross-up - Unprotected Other	(42,562,541)	(31,687,281)	(111,564)	(940,215)	(9,823,500)	(10,875,280)	
191	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	2,917,352	2,917,352	-	-	-	-	
192			-	-	-	-	-	
193			-	-	-	-	-	
194			-	-	-	-	-	
195			-	-	-	-	-	
196			-	-	-	-	-	
197			-	-	-	-	-	
198			-	-	-	-	-	
199			-	-	-	-	-	
200			-	-	-	-	-	
201			-	-	-	-	-	
202			-	-	-	-	-	
203			-	-	-	-	-	
204			-	-	-	-	-	
205			-	-	-	-	-	
206	Excess ADIT Liabilities Subject to Proration							
207			-	-	-	-	-	
208			-	-	-	-	-	
209			-	-	-	-	-	
210			-	-	-	-	-	
211			-	-	-	-	-	
212			-	-	-	-	-	
213			-	-	-	-	-	
214	Subtotal - Form 1, p278	(720,467,327)	(28,769,909)	(111,564)	(681,762,354)	(9,823,500)		
215	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	
216	Total (In 214 + In 215)	(720,467,327)	(28,769,909)	(111,564)	(681,762,354)	(9,823,500)		
217	Transmission Allocator [GP or W/S]	0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
218	Total (In 216 * In 217)	0	0	(111,564)	(137,481,415)	(905,230)	(138,498,209)	

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 0 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
219									
220	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	17,154,698	10,087,463	-	-	-	7,067,235	7,067,235	
221	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	55,387,167	55,387,167	-	-	-	-	-	
222	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,923,175	1,923,175	-	-	-	-	-	
223	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	4,025,465	4,025,465	-	-	-	-	-	
224									
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237	Excess ADIT Assets Subject to Proration								
238									
239									
240									
241									
242									
243	Subtotal - Form 1, p232	78,490,505	71,423,270	-	-	-	7,067,235		
244	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
245	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-		
246	Total (In 243 + In 244 + In 245)	78,490,505	71,423,270	-	-	-	7,067,235		
247	Transmission Allocator (GP or W/S)		0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
248	Total (In 246 * In 247)		0	0	0	0	651,241	651,241	

NOTE:
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2019 & 2020)

Line No.	2019	Dr. (Cr.)	2020	AVG Bal to Worksheet C
1	Acct 282	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,356,970,128)	Net Total Property and Accumulated Depreciation	(1,386,787,602)
3				-
4				-
5				-
6				
7		<u>(1,356,970,128)</u>		<u>(1,386,787,602)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(1,367,520)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(959,580)</u>
9	Acct 283			
10	Prepaid Expenses	(1,246,658)	Prepaid Expenses	(1,375,551)
11	Pension Plans	(24,569,203)	Pension Plans	(25,981,297)
12	Bond Redemption - Unamortized Call Premium Costs	(2,227,825)	Bond Redemption - Unamortized Call Premium Costs	(2,134,479)
13	Deferred Storm Expenses - OK - Reg Asset	(16,737,145)	Deferred Storm Expenses - OK - Reg Asset	(28,092,433)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,706,513)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,679,114)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(528,205)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(1,695,056)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,180,858)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,145,107)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,099,580	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,190,564
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	774,975	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	1,549,949
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(234,394)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(183,121)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(3,657,361)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(2,925,889)
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(315,316)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(269,172)
22	Deferred Smart Grid Web Portal Expenses - Reg Asset	(652,760)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(522,208)
23	Deferred Gain on Sale of Assets - Reg Liability - OK	409,375	Deferred Gain on Sale of Assets - Reg Liability - OK	423,118
24	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(5,261,651)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(5,154,271)
25	Other - Uncertain OK Tax Credits	(16,767,641)	Other - Uncertain OK Tax Credits	(16,767,641)
26	Deferred Expenses (2019) - Frontier Plant	(400,854)	Deferred Expenses (2019) - Frontier Plant	(1,015,898)
27	Other - Uncertain FED R&D Tax Credits	-	Other - Uncertain FED R&D Tax Credits	(621,748)
28	Deferred COVID-19 Expenses-AR	-	Deferred COVID-19 Expenses-AR	(88,720)
29	Deferred COVID-19 Expenses-OK	-	Deferred COVID-19 Expenses-OK	(722,656)
30	Misc Accrued Liabilities	-	Misc Accrued Liabilities	454,130
31		<u>(73,202,454)</u>		<u>(86,756,598)</u>
32	Acct 190			
33	Accrued Vacation	1,627,875	Accrued Vacation	1,636,772
34	Bad Debts	376,344	Bad Debts	521,684
35	Accrued Liability-Public Liability	485,806	Accrued Liability-Public Liability	551,670
36	Accrued Liability-Employee Related, includes Bonuses	3,833,730	Accrued Liability-Employee Related, includes Bonuses	3,739,017
37	ARO Liability	19,171,570	ARO Liability	19,755,886
38	Post-Retirement Benefits (PR Life & Medical)	15,991,241	Post-Retirement Benefits (PR Life & Medical)	15,635,721
39	Other - Misc	26,680	Other - Misc	31,407
40	Deferred Fed Investment Tax Credits	1,814,490	Deferred Fed Investment Tax Credits	2,296,942
41	Tax Credit Carryover	425,559,840	Tax Credit Carryover	434,569,763
42	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-
43	Net Operating Loss Carryover - OK	5,692,974	Net Operating Loss Carryover - OK	3,565,665
44	Kaw Water Storage Agreement Liability	2,735,769	Kaw Water Storage Agreement Liability	2,759,870
45	Deferred Revenues	84,021	Deferred Revenues	33,338
46	Leases - Windfarms	1,256,534	Leases - Windfarms	1,251,424
47	Deferred 2020 FICA Tax payments	-	Deferred 2020 FICA Tax payments	1,075,107
48				
49				
50		<u>478,656,874</u>		<u>487,424,262</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2019 & 2020)

Line No.	2019	Dr. (Cr.)	2020	AVG Bal to Worksheet C
51	Acct 255 (a)		(b)	
52	Accumulated Deferred Investment Tax Credits <u>(7,096,515)</u>		Accumulated Deferred Investment Tax Credits <u>(10,249,827)</u>	<u>(8,673,171)</u>
53	Acct 254			
54	2017 TCJA Rate Chg - Liab, before Gross-up - Protected (633,483,357)		2017 TCJA Rate Chg - Liab, before Gross-up - Protected (617,653,054)	(625,568,206)
55	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (63,147,352)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (47,360,514)	(55,253,933)
56	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (48,642,904)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (36,482,177)	(42,562,541)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net) -		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net) -	-
58	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected 2,467,907		Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected 3,366,796.78	2,917,352
59				
60				
61				
62				
63				
64				
65				
66	Excess ADIT Liabilities Subject to Proration		Excess ADIT Liabilities Subject to Proration	
67				
68				
69				
70				
71				
72	<u>(742,805,706)</u>		<u>(698,128,949)</u>	<u>(720,467,327)</u>
73	Acct 254 Gross Up (255,169,758)		(239,822,331)	(247,496,045)
74	Total Acct 254 Grossed Up <u>(997,975,464)</u>		<u>(937,951,279)</u>	<u>(967,963,372)</u>
75	Acct 182.3			
76	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 19,605,369		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 14,704,027	17,154,698
77	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 55,773,734		Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 55,000,600	55,387,167
78	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,961,124		Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,885,225	1,923,175
79	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 5,000,768		Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 3,050,162	4,025,465
80				
81				
82				
83				
84				
85				
86	Excess ADIT Assets Subject to Proration		Excess ADIT Assets Subject to Proration	
87				
88				
89				
90				
91	<u>82,340,995</u>		<u>74,640,015</u>	<u>78,490,505</u>
92	Acct 182.3 Gross Up 28,285,905		25,640,453	26,963,179
93	Total Acct 182.3 Grossed Up <u>110,626,900</u>		<u>100,280,467</u>	<u>105,453,684</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(438,418,546)
January	31	335	365	91.78%	(681,899)	(625,853)	(439,044,399)
February	28	307	365	84.11%	(681,899)	(573,543)	(439,617,941)
March	31	276	365	75.62%	(681,899)	(515,628)	(440,133,569)
April	30	246	365	67.40%	(681,899)	(459,581)	(440,593,151)
May	31	215	365	58.90%	(681,899)	(401,667)	(440,994,817)
June	30	185	365	50.68%	(681,899)	(345,620)	(441,340,438)
July	31	154	365	42.19%	(681,899)	(287,705)	(441,628,143)
August	31	123	365	33.70%	(681,899)	(229,791)	(441,857,934)
September	30	93	365	25.48%	(681,899)	(173,744)	(442,031,678)
October	31	62	365	16.99%	(681,899)	(115,829)	(442,147,507)
November	30	32	365	8.77%	(681,899)	(59,783)	(442,207,290)
December	31	1	365	0.27%	(681,899)	(1,868)	(442,209,158)
Total	365	2,029	4,380		(8,182,790)	(3,790,612)	

19	Ending Balance of Prorated items	(Line 17, & Col H)	(442,209,158)
20	Non-prorated Average Balance		(438,418,546)
21	Proration Adjustment	(Line 19 minus Line 20)	<u>(3,790,612)</u>

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(922,544,577)
January	31	335	365	91.78%	1,532,098	1,406,172	(921,138,404)
February	28	307	365	84.11%	1,532,098	1,288,642	(919,849,763)
March	31	276	365	75.62%	1,532,098	1,158,518	(918,691,244)
April	30	246	365	67.40%	1,532,098	1,032,592	(917,658,652)
May	31	215	365	58.90%	1,532,098	902,469	(916,756,183)
June	30	185	365	50.68%	1,532,098	776,543	(915,979,640)
July	31	154	365	42.19%	1,532,098	646,420	(915,333,221)
August	31	123	365	33.70%	1,532,098	516,296	(914,816,925)
September	30	93	365	25.48%	1,532,098	390,370	(914,426,554)
October	31	62	365	16.99%	1,532,098	260,247	(914,166,308)
November	30	32	365	8.77%	1,532,098	134,321	(914,031,987)
December	31	1	365	0.27%	1,532,098	4,198	(914,027,789)
Total	365	2,029	4,380		18,385,180	8,516,788	

40	Ending Balance of Prorated items	(Line 38, & Col H)	(914,027,789)
41	Non-prorated Average Balance		(922,544,577)
42	Proration Adjustment	(Line 40 minus Line 41)	<u>8,516,788</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(25,824,479)
January	31	335	365	91.78%	73,289	67,265	(25,757,214)
February	28	307	365	84.11%	73,289	61,643	(25,695,571)
March	31	276	365	75.62%	73,289	55,419	(25,640,152)
April	30	246	365	67.40%	73,289	49,395	(25,590,757)
May	31	215	365	58.90%	73,289	43,170	(25,547,587)
June	30	185	365	50.68%	73,289	37,146	(25,510,441)
July	31	154	365	42.19%	73,289	30,922	(25,479,519)
August	31	123	365	33.70%	73,289	24,697	(25,454,821)
September	30	93	365	25.48%	73,289	18,674	(25,436,148)
October	31	62	365	16.99%	73,289	12,449	(25,423,699)
November	30	32	365	8.77%	73,289	6,425	(25,417,273)
December	31	1	365	0.27%	73,289	201	(25,417,073)
Total	365	2,029	4,380		879,468	407,407	

61	Ending Balance of Prorated items	(Line 59, & Col H)	(25,417,073)
62	Non-prorated Average Balance		(25,824,479)
63	Proration Adjustment	(Line 61 minus Line 62)	<u>407,407</u>

64 **Account 282 - TOTAL Proration Adjustment** (In 21 + In 42 + In 63) 5,133,582

Account 283 - Liberalized Depreciation

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2020

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
88								
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	-

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		-
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year = 2020

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
109								
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	-

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		-
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 182.3 - Excess ADIT Federal Only NOL

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
132	December 31st balance Prorated Items						
133	January	31	335	365	91.78%	-	-
134	February	28	307	365	84.11%	-	-
135	March	31	276	365	75.62%	-	-
136	April	30	246	365	67.40%	-	-
137	May	31	215	365	58.90%	-	-
138	June	30	185	365	50.68%	-	-
139	July	31	154	365	42.19%	-	-
140	August	31	123	365	33.70%	-	-
141	September	30	93	365	25.48%	-	-
142	October	31	62	365	16.99%	-	-
143	November	30	32	365	8.77%	-	-
144	December	31	1	365	0.27%	-	-
145	Total	365	2,029	4,380		-	-

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		-
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2020

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
153	December 31st balance Prorated Items						
154	January	31	335	365	91.78%	-	-
155	February	28	307	365	84.11%	-	-
156	March	31	276	365	75.62%	-	-
157	April	30	246	365	67.40%	-	-
158	May	31	215	365	58.90%	-	-
159	June	30	185	365	50.68%	-	-
160	July	31	154	365	42.19%	-	-
161	August	31	123	365	33.70%	-	-
162	September	30	93	365	25.48%	-	-
163	October	31	62	365	16.99%	-	-
164	November	30	32	365	8.77%	-	-
165	December	31	1	365	0.27%	-	-
166	Total	365	2,029	4,380		-	-

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		-
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Relevant Year = 2020

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(15,830,303)				(15,830,303)		(15,830,303)	ARAM
2	(excludes Gross-up Adj)							-	ARAM
3								-	ARAM
4								-	ARAM
5								-	ARAM
6									
7									
8									
9									
10									
11									
12	Subtotal	(15,830,303)	-	-	-	(15,830,303)	-	(15,830,303)	
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
14	Total (In 12 * In 13)		0	0	0	(3,192,274)	0	(3,192,274)	

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Relevant Year = 2020

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(15,786,838)				(15,786,838)		(15,786,838)	5 years
16									
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,726)	(9,053,503)		(31,875)	(268,633)	(2,806,714)	(3,107,223)	5 years
18									
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182) (Note 4)	4,901,342	2,882,132		-	-	2,019,210	2,019,210	5 years
20									
21	Other Regulatory Tax Assets (Acct 182)	5,376,845	5,376,845			-		-	40 - 50 years
22									
23	Other Regulatory Tax Liabilities (Acct 254)	(88,680)	(88,680)			-		-	4.25 years
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
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40									
41									
42									
43									
44	Subtotal	(17,758,057)	(883,206)	-	(31,875)	(16,055,471)	(787,504)		
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.1656%	9.2149%		
46	Total (In 44 * In 45)		0	0	(31,875)	(3,237,681)	(72,568)	(3,342,124)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(633,483,357)		15,830,303	(617,653,054)
48	Protected Plant, Gross-up Adj	(217,615,185)	0	5,438,049	(212,177,136)
49	Unprotected, before Gross-up (Note 5)	(92,184,887)		23,046,222	(69,138,665)
50	Unprotected, Gross-up Adj	(31,667,492)	0	7,916,873	(23,750,619)
51	Total (sum Ins 47 to 50)	(974,950,920)	-	52,231,447	(922,719,473)
		(725,668,244)	-	38,876,525	(686,791,719)

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2020

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2020

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	11,287,534	
2	Less: Industry Association Dues	335.1.b	1,260,087	
3	Plus: EEI Dues		791,398	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	10,830,845	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2020
1	Other Expenses:	
2	Direct Assignment Charge	\$ 3,001
3	Sponsored (Requested or Economic) Upgrades Charge	31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	91,605,892
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Other Sch. 12 Fees	2,740,126
12	Other Z2 Sch. 11 NITS	7,483,643
13	Other	
14	Total (Sum of Ins 2 through 13)	\$ 133,021,371

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	46.31%	0.0445	0.0206
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.69%	0.1150	0.0617
			R =	0.0824

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,776,932,857
9	R (from A. above)	0.0824
10	Return (Rate Base x R)	146,340,281

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	146,340,281
12	CIT (Addendum 2-A, In 108)	23.60%
13	Income Tax Calculation (Return x CIT)	34,534,946
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	34,534,946

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	256,844,508
17	Return (Addendum 2-A, In 116)	136,800,445
18	Income Taxes (Addendum 2-A, In 115)	23,643,237
19	Net Revenue Requirement, Less Return and Taxes	96,400,826

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	96,400,826
21	Return (from I.B. above)	146,340,281
22	Income Taxes (from I.C. above)	34,534,946
23	Net Revenue Requirement, with 100 Basis Point ROE increase	277,276,053
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	56,248,833
25	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	221,027,220

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,140,001,683
27	Net Revenue Requirement, with 100 Basis Point ROE increase	277,276,053
28	NPCC with 100 Basis Point increase in ROE	12.96%
29		
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep.	221,027,220
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.33% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.37% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.88% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.95%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,883,210,637
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,918,494,163
37		5,801,704,800
38	Average Balance of Transmission Investment	2,900,852,400
39	Annual Depreciation (p.336, In 7, col. f)	58,682,969
40	Composite Depreciation Rate	2.02%
41	Depreciable Life for Composite Depreciation Rate	49.43
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No. 62
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Details						
Investment	-	Current Year			2020	
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)			50	
Service Month (1-12)	6	NPCC w/o incentives, less depreciation			9.37%	
Useful Life	49	NPCC w/incentives approved for these facilities, less dep.			9.85%	
CIAC (Yes or No)	No	Annual Depreciation Expense	(Investment / Useful Life)		-	
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
w/o incentives	2008	-	-	-	\$ -	-
w/incentives	2008	-	-	-	\$ -	-
w/o incentives	2009	-	-	-	-	-
w/incentives	2009	-	-	-	\$ -	-
w/o incentives	2010	-	-	-	-	-
w/incentives	2010	-	-	-	\$ -	-
w/o incentives	2011	-	-	-	-	-
w/incentives	2011	-	-	-	\$ -	-
w/o incentives	2012	-	-	-	-	-
w/incentives	2012	-	-	-	\$ -	-
w/o incentives	2013	-	-	-	-	-
w/incentives	2013	-	-	-	\$ -	-
w/o incentives	2014	-	-	-	-	-
w/incentives	2014	-	-	-	\$ -	-
w/o incentives	2015	-	-	-	-	-
w/incentives	2015	-	-	-	\$ -	-
w/o incentives	2016	-	-	-	-	-
w/incentives	2016	-	-	-	\$ -	-
w/o incentives	2017	-	-	-	-	-
w/incentives	2017	-	-	-	\$ -	-
w/o incentives	2018	-	-	-	-	-
w/incentives	2018	-	-	-	\$ -	-
w/o incentives	2019	-	-	-	-	-
w/incentives	2019	-	-	-	\$ -	-
w/o incentives	2020	-	-	-	-	-
w/incentives	2020	-	-	-	\$ -	-
w/o incentives	2021	-	-	-	-	-
w/incentives	2021	-	-	-	\$ -	-
w/o incentives	2022	-	-	-	-	-
w/incentives	2022	-	-	-	\$ -	-
w/o incentives	2023	-	-	-	-	-
w/incentives	2023	-	-	-	\$ -	-
w/o incentives	2024	-	-	-	-	-
w/incentives	2024	-	-	-	\$ -	-
w/o incentives	2025	-	-	-	-	-
w/incentives	2025	-	-	-	\$ -	-
w/o incentives	2026	-	-	-	-	-
w/incentives	2026	-	-	-	\$ -	-
w/o incentives	2027	-	-	-	-	-
w/incentives	2027	-	-	-	\$ -	-
w/o incentives	2028	-	-	-	-	-
w/incentives	2028	-	-	-	\$ -	-
w/o incentives	2029	-	-	-	-	-
w/incentives	2029	-	-	-	\$ -	-
w/o incentives	2030	-	-	-	-	-
w/incentives	2030	-	-	-	\$ -	-
w/o incentives	2031	-	-	-	-	-
w/incentives	2031	-	-	-	\$ -	-
w/o incentives	2032	-	-	-	-	-
w/incentives	2032	-	-	-	\$ -	-
w/o incentives	2033	-	-	-	-	-
w/incentives	2033	-	-	-	\$ -	-
w/o incentives	2034	-	-	-	-	-
w/incentives	2034	-	-	-	\$ -	-
w/o incentives	2035	-	-	-	-	-
w/incentives	2035	-	-	-	\$ -	-
w/o incentives	2036	-	-	-	-	-
w/incentives	2036	-	-	-	\$ -	-
w/o incentives	2037	-	-	-	-	-
w/incentives	2037	-	-	-	\$ -	-
w/o incentives	2038	-	-	-	-	-
w/incentives	2038	-	-	-	\$ -	-
w/o incentives
w/incentives
					\$ -	-

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,345
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 218,958
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 8,542
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 313,354
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 749,381
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 312,518
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 6,948
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 11,649
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 1,952
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 49,006
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 56,385
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 32,799
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,063,349
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 13,337,181
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 4,238,658
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,292,392	\$ 121,034
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 545,544
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 414,962
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2012	\$ 8,216,374	\$ 784,278
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 32,268
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 848,895
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 45,048
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 91,461
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 147,210
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 220,815
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 9,813
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 58,568
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 88,884
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 283,361
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 583,378
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 67,415
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 207,500
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 727,105
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 582,921
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 663,369
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 273,118
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 322,585
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 208,955
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 560,677
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,783,827	\$ 16,678,715
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 13,466,838
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 792,794
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 345,764
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 263,917
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 755,666
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 503,777
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,249
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 21,571
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,340
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,329,515
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,838,453
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 661,982
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 837,103
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 283,026
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 656,044
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,192,077
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 228,081
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,350,814	\$ 1,193,163
60	Gracemont - AEP Chisholm 315 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,957,009	\$ 3,786,597
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 118,587
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,735,913	\$ 6,226,737
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,059,894	\$ 5,183,990

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,590	\$ 1,000,661
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,602,536	\$ 2,381,868
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,546,541	\$ 908,938
67	Muskogee Substation - replace wavetrapp on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 59,841	\$ 6,381
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,366,586	\$ 466,400
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,835	\$ 18,143
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,665,954	\$ 1,585,203
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 8,043,852	\$ 869,534
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,590,427	\$ 820,445
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,815,279	\$ 1,855,528
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	7/1/2020	\$ 666,605	\$ 73,657
75	Cimarron - Northwest 345kV Terminal Upgrades	6/1/2020	\$ 55,960	\$ 6,143
76	Northwest - Mathewson 345kV Terminal Upgrades	6/1/2020	\$ 141,655	\$ 15,600
77	Forest Hill - Tecumseh	9/1/2020	\$ 2,917	\$ 323
78	Westmoore 138kV breakers	12/1/2020	\$ 218,797	\$ 24,347
79	Santa Fe 138 kV replacement with 40kA breakers	12/1/2021	\$ 406,935	\$ 46,060
80	Cleo Corner upgrade terminal equipment to increase summer emergency rating to 48 MVA	6/1/2022	\$ 16,602	\$ 1,076
BASE PLAN UPGRADE TOTALS			\$ 975,792,183	\$ 96,749,482

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,232,336
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 4,431,528
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 1,712,233
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,430	\$ 14,104,770
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 116,667,174	\$ 11,213,610
7				
8				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,027,773	\$ 63,883,185

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 160,632,667**

- NOTES:
1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
 2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations
 3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section II

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1	Investment	\$ 67,511	Current Year		2022	
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
3	Service Month (1-12)	6				
4	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,378	
5	CIAC (Yes or No)	No				
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$ 9,793
13	2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$ 10,698
14	2012	\$ 57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$ 10,166
15	2013	\$ 56,307	\$ 1,570	\$ 54,737	\$ 9,669	\$ 9,669
16	2014	\$ 54,737	\$ 1,500	\$ 53,237	\$ 8,550	\$ 8,550
17	2015	\$ 53,237	\$ 1,500	\$ 51,736	\$ 7,646	\$ 7,646
18	2016	\$ 51,736	\$ 1,607	\$ 50,129	\$ 7,640	\$ 7,640
19	2017	\$ 50,129	\$ 1,607	\$ 48,521	\$ 6,524	\$ 6,524
20	2018	\$ 48,521	\$ 1,378	\$ 47,144	\$ 5,821	\$ 5,821
21	2019	\$ 47,144	\$ 1,378	\$ 45,766	\$ 5,766	\$ 5,766
22	2020	\$ 45,766	\$ 1,378	\$ 44,388	\$ 5,599	\$ 5,599
23	2021	\$ 44,388	\$ 1,378	\$ 43,010	\$ 5,474	\$ 5,474
24	2022	\$ 43,010	\$ 1,378	\$ 41,633	\$ 5,345	\$ 5,345
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53	Project Totals			\$ 139,951	\$ 139,951	

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
 UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 2,765,703	Current Year			2022
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 56,443
59	CIAC (Yes or No)	No				
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 267,261	\$ 267,261
74	2018	\$ 1,987,745	\$ 56,443	\$ 1,931,302	\$ 238,470	\$ 238,470
75	2019	\$ 1,931,302	\$ 56,443	\$ 1,874,859	\$ 236,200	\$ 236,200
76	2020	\$ 1,874,859	\$ 56,443	\$ 1,818,416	\$ 229,390	\$ 229,390
77	2021	\$ 1,818,416	\$ 56,443	\$ 1,761,973	\$ 224,249	\$ 224,249
78	2022	\$ 1,761,973	\$ 56,443	\$ 1,705,530	\$ 218,958	\$ 218,958
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 5,733,266	\$ 5,733,266	

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 107,896		Current Year		2022	
Service Year (yyyy)	2006		NPCC w/o incentives, less depreciation			9.37%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 2,202	
CIAC (Yes or No)	No					
2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248	
2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275	
2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831	
2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587	
2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651	
2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098	
2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248	
2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453	
2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665	
2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219	
2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210	
2017	\$ 80,115	\$ 2,569	\$ 77,547	\$ 10,426	\$ 10,426	
2018	\$ 77,547	\$ 2,202	\$ 75,345	\$ 9,303	\$ 9,303	
2019	\$ 75,345	\$ 2,202	\$ 73,143	\$ 9,215	\$ 9,215	
2020	\$ 73,143	\$ 2,202	\$ 70,941	\$ 8,949	\$ 8,949	
2021	\$ 70,941	\$ 2,202	\$ 68,739	\$ 8,748	\$ 8,748	
2022	\$ 68,739	\$ 2,202	\$ 66,537	\$ 8,542	\$ 8,542	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 223,668	\$ 223,668		

162

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
163	Investment	\$ 31,518	Current Year			2022
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
165	Service Month (1-12)	6				
166	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 643	
167	CIAC (Yes or No)	No				
168	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215						
216	Project Totals			\$ 34,120	\$ 34,120	\$ 34,120

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	\$ 3,897,313					2022
218	2006					9.37%
219	12					
220	49					
221	No					
222						
223						
224	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809	
225	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251	
226	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206	
227	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254	
228	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171	
229	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413	
230	\$ 3,392,398	\$ 90,635	\$ 3,301,762	\$ 594,613	\$ 594,613	
231	\$ 3,301,762	\$ 90,635	\$ 3,211,127	\$ 565,659	\$ 565,659	
232	\$ 3,211,127	\$ 86,607	\$ 3,124,520	\$ 500,274	\$ 500,274	
233	\$ 3,124,520	\$ 86,607	\$ 3,037,913	\$ 447,379	\$ 447,379	
234	\$ 3,037,913	\$ 92,793	\$ 2,945,120	\$ 447,102	\$ 447,102	
235	\$ 2,945,120	\$ 92,793	\$ 2,852,327	\$ 381,724	\$ 381,724	
236	\$ 2,852,327	\$ 79,537	\$ 2,772,790	\$ 340,806	\$ 340,806	
237	\$ 2,772,790	\$ 79,537	\$ 2,693,253	\$ 337,595	\$ 337,595	
238	\$ 2,693,253	\$ 79,537	\$ 2,613,716	\$ 328,050	\$ 328,050	
239	\$ 2,613,716	\$ 79,537	\$ 2,534,179	\$ 320,809	\$ 320,809	
240	\$ 2,534,179	\$ 79,537	\$ 2,454,642	\$ 313,354	\$ 313,354	
241	\$ -	\$ -	\$ -	\$ -	\$ -	
242	\$ -	\$ -	\$ -	\$ -	\$ -	
243	\$ -	\$ -	\$ -	\$ -	\$ -	
244	\$ -	\$ -	\$ -	\$ -	\$ -	
245	\$ -	\$ -	\$ -	\$ -	\$ -	
246	\$ -	\$ -	\$ -	\$ -	\$ -	
247	\$ -	\$ -	\$ -	\$ -	\$ -	
248	\$ -	\$ -	\$ -	\$ -	\$ -	
249	\$ -	\$ -	\$ -	\$ -	\$ -	
250	\$ -	\$ -	\$ -	\$ -	\$ -	
251	\$ -	\$ -	\$ -	\$ -	\$ -	
252	\$ -	\$ -	\$ -	\$ -	\$ -	
253	\$ -	\$ -	\$ -	\$ -	\$ -	
254	\$ -	\$ -	\$ -	\$ -	\$ -	
255	\$ -	\$ -	\$ -	\$ -	\$ -	
256	\$ -	\$ -	\$ -	\$ -	\$ -	
257	\$ -	\$ -	\$ -	\$ -	\$ -	
258	\$ -	\$ -	\$ -	\$ -	\$ -	
259	\$ -	\$ -	\$ -	\$ -	\$ -	
260	\$ -	\$ -	\$ -	\$ -	\$ -	
261	\$ -	\$ -	\$ -	\$ -	\$ -	
262	\$ -	\$ -	\$ -	\$ -	\$ -	
263	\$ -	\$ -	\$ -	\$ -	\$ -	
264	\$ -	\$ -	\$ -	\$ -	\$ -	
265	\$ -	\$ -	\$ -	\$ -	\$ -	
266	\$ -	\$ -	\$ -	\$ -	\$ -	
267	\$ -	\$ -	\$ -	\$ -	\$ -	
268	\$ -	\$ -	\$ -	\$ -	\$ -	
269	\$ -	\$ -	\$ -	\$ -	\$ -	
270	Project Totals		\$	7,824,467	\$	7,824,467

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.
 UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
271	Investment	\$ 9,320,377	Current Year			2022
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
273	Service Month (1-12)	12				
274	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 190,212
275	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,253	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,253	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,220	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,220	\$ 221,914	\$ 6,821,306	\$ 912,888	\$ 912,888
290	2018	\$ 6,821,306	\$ 190,212	\$ 6,631,095	\$ 815,033	\$ 815,033
291	2019	\$ 6,631,095	\$ 190,212	\$ 6,440,883	\$ 807,355	\$ 807,355
292	2020	\$ 6,440,883	\$ 190,212	\$ 6,250,671	\$ 784,527	\$ 784,527
293	2021	\$ 6,250,671	\$ 190,212	\$ 6,060,459	\$ 767,211	\$ 767,211
294	2022	\$ 6,060,459	\$ 190,212	\$ 5,870,247	\$ 749,381	\$ 749,381
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 18,712,120	\$ 18,712,120	

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 3,790,016	Current Year	2022			
Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation	9.37%			
Service Month (1-12)	10					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$ 77,347		
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499	
2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882	
2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757	
2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210	
2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354	
2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794	
2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637	
2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 379,499	\$ 379,499	
2018	\$ 2,856,914	\$ 77,347	\$ 2,779,567	\$ 339,144	\$ 339,144	
2019	\$ 2,779,567	\$ 77,347	\$ 2,702,220	\$ 336,003	\$ 336,003	
2020	\$ 2,702,220	\$ 77,347	\$ 2,624,873	\$ 326,802	\$ 326,802	
2021	\$ 2,624,873	\$ 77,347	\$ 2,547,525	\$ 319,768	\$ 319,768	
2022	\$ 2,547,525	\$ 77,347	\$ 2,470,178	\$ 312,518	\$ 312,518	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 7,190,750	\$ 7,190,750	\$ 7,190,750	

378

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project. UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
379	Investment	\$ 85,105	Current Year			2022
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.37%
381	Service Month (1-12)	6				
382	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,737
383	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516
393	2014	\$ 71,241	\$ 1,891	\$ 69,350	\$ 11,071	\$ 11,071
394	2015	\$ 69,350	\$ 1,891	\$ 67,459	\$ 9,901	\$ 9,901
395	2016	\$ 67,459	\$ 2,026	\$ 65,432	\$ 9,896	\$ 9,896
396	2017	\$ 65,432	\$ 2,026	\$ 63,406	\$ 8,447	\$ 8,447
397	2018	\$ 63,406	\$ 1,737	\$ 61,669	\$ 7,546	\$ 7,546
398	2019	\$ 61,669	\$ 1,737	\$ 59,932	\$ 7,476	\$ 7,476
399	2020	\$ 59,932	\$ 1,737	\$ 58,196	\$ 7,268	\$ 7,268
400	2021	\$ 58,196	\$ 1,737	\$ 56,459	\$ 7,110	\$ 7,110
401	2022	\$ 56,459	\$ 1,737	\$ 54,722	\$ 6,948	\$ 6,948
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431	Project Totals			\$ 165,273	\$ 165,273	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
433	Investment	\$	136,512	Current Year			2022
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			9.37%
435	Service Month (1-12)		12				
436	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,786
437	CIAC (Yes or No)		No				
438	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
440	2008	\$	136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$	136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$	133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$	129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$	126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909
445	2013	\$	122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862
446	2014	\$	119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461
447	2015	\$	116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512
448	2016	\$	113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$ 16,512
449	2017	\$	110,344	\$ 3,250	\$ 107,094	\$ 14,087	\$ 14,087
450	2018	\$	107,094	\$ 2,786	\$ 104,308	\$ 12,605	\$ 12,605
451	2019	\$	104,308	\$ 2,786	\$ 101,522	\$ 12,491	\$ 12,491
452	2020	\$	101,522	\$ 2,786	\$ 98,736	\$ 12,164	\$ 12,164
453	2021	\$	98,736	\$ 2,786	\$ 95,950	\$ 11,911	\$ 11,911
454	2022	\$	95,950	\$ 2,786	\$ 93,164	\$ 11,649	\$ 11,649
455	2023	\$	-	\$ -	\$ -	\$ -	\$ -
456	2024	\$	-	\$ -	\$ -	\$ -	\$ -
457	2025	\$	-	\$ -	\$ -	\$ -	\$ -
458	2026	\$	-	\$ -	\$ -	\$ -	\$ -
459	2027	\$	-	\$ -	\$ -	\$ -	\$ -
460	2028	\$	-	\$ -	\$ -	\$ -	\$ -
461	2029	\$	-	\$ -	\$ -	\$ -	\$ -
462	2030	\$	-	\$ -	\$ -	\$ -	\$ -
463	2031	\$	-	\$ -	\$ -	\$ -	\$ -
464	2032	\$	-	\$ -	\$ -	\$ -	\$ -
465	2033	\$	-	\$ -	\$ -	\$ -	\$ -
466	2034	\$	-	\$ -	\$ -	\$ -	\$ -
467	2035	\$	-	\$ -	\$ -	\$ -	\$ -
468	2036	\$	-	\$ -	\$ -	\$ -	\$ -
469	2037	\$	-	\$ -	\$ -	\$ -	\$ -
470	2038	\$	-	\$ -	\$ -	\$ -	\$ -
471	2039	\$	-	\$ -	\$ -	\$ -	\$ -
472	2040	\$	-	\$ -	\$ -	\$ -	\$ -
473	2041	\$	-	\$ -	\$ -	\$ -	\$ -
474	2042	\$	-	\$ -	\$ -	\$ -	\$ -
475	2043	\$	-	\$ -	\$ -	\$ -	\$ -
476	2044	\$	-	\$ -	\$ -	\$ -	\$ -
477	2045	\$	-	\$ -	\$ -	\$ -	\$ -
478	2046	\$	-	\$ -	\$ -	\$ -	\$ -
479	2047	\$	-	\$ -	\$ -	\$ -	\$ -
480	2048	\$	-	\$ -	\$ -	\$ -	\$ -
481	2049	\$	-	\$ -	\$ -	\$ -	\$ -
482	2050	\$	-	\$ -	\$ -	\$ -	\$ -
483	2051	\$	-	\$ -	\$ -	\$ -	\$ -
484	2052	\$	-	\$ -	\$ -	\$ -	\$ -
485							
486	Project Totals	\$			\$ 237,179	\$ 237,179	\$ 237,179

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$	23,213	Current Year			2022
Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			9.37%
Service Month (1-12)		6				
Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	474
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$	2,420
2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$	3,738
2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$	3,530
2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$	3,865
2012	\$ 21,122	\$ 540	\$ 20,583	\$ 3,680	\$	3,680
2013	\$ 20,583	\$ 540	\$ 20,043	\$ 3,503	\$	3,503
2014	\$ 20,043	\$ 516	\$ 19,527	\$ 3,099	\$	3,099
2015	\$ 19,527	\$ 516	\$ 19,011	\$ 2,772	\$	2,772
2016	\$ 19,011	\$ 553	\$ 18,458	\$ 2,772	\$	2,772
2017	\$ 18,458	\$ 553	\$ 17,906	\$ 2,365	\$	2,365
2018	\$ 17,906	\$ 474	\$ 17,432	\$ 2,115	\$	2,115
2019	\$ 17,432	\$ 474	\$ 16,958	\$ 2,096	\$	2,096
2020	\$ 16,958	\$ 474	\$ 16,484	\$ 2,040	\$	2,040
2021	\$ 16,484	\$ 474	\$ 16,011	\$ 1,997	\$	1,997
2022	\$ 16,011	\$ 474	\$ 15,537	\$ 1,952	\$	1,952
2023	\$ -	\$ -	\$ -	\$ -	\$	-
2024	\$ -	\$ -	\$ -	\$ -	\$	-
2025	\$ -	\$ -	\$ -	\$ -	\$	-
2026	\$ -	\$ -	\$ -	\$ -	\$	-
2027	\$ -	\$ -	\$ -	\$ -	\$	-
2028	\$ -	\$ -	\$ -	\$ -	\$	-
2029	\$ -	\$ -	\$ -	\$ -	\$	-
2030	\$ -	\$ -	\$ -	\$ -	\$	-
2031	\$ -	\$ -	\$ -	\$ -	\$	-
2032	\$ -	\$ -	\$ -	\$ -	\$	-
2033	\$ -	\$ -	\$ -	\$ -	\$	-
2034	\$ -	\$ -	\$ -	\$ -	\$	-
2035	\$ -	\$ -	\$ -	\$ -	\$	-
2036	\$ -	\$ -	\$ -	\$ -	\$	-
2037	\$ -	\$ -	\$ -	\$ -	\$	-
2038	\$ -	\$ -	\$ -	\$ -	\$	-
2039	\$ -	\$ -	\$ -	\$ -	\$	-
2040	\$ -	\$ -	\$ -	\$ -	\$	-
2041	\$ -	\$ -	\$ -	\$ -	\$	-
2042	\$ -	\$ -	\$ -	\$ -	\$	-
2043	\$ -	\$ -	\$ -	\$ -	\$	-
2044	\$ -	\$ -	\$ -	\$ -	\$	-
2045	\$ -	\$ -	\$ -	\$ -	\$	-
2046	\$ -	\$ -	\$ -	\$ -	\$	-
2047	\$ -	\$ -	\$ -	\$ -	\$	-
2048	\$ -	\$ -	\$ -	\$ -	\$	-
2049	\$ -	\$ -	\$ -	\$ -	\$	-
2050	\$ -	\$ -	\$ -	\$ -	\$	-
2051	\$ -	\$ -	\$ -	\$ -	\$	-
2052	\$ -	\$ -	\$ -	\$ -	\$	-
Project Totals			\$	41,944	\$	41,944

540

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
541	Investment	\$ 547,300	Current Year			2022
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			9.37%
543	Service Month (1-12)	9				
544	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	11,169
545	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
546	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
547	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
548	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
549	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
550	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
551	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
552	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107
553	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 58,925	\$ 58,925
554	2018	\$ 453,916	\$ 11,169	\$ 442,747	\$ 52,817	\$ 52,817
555	2019	\$ 442,747	\$ 11,169	\$ 431,577	\$ 52,368	\$ 52,368
556	2020	\$ 431,577	\$ 11,169	\$ 420,408	\$ 51,066	\$ 51,066
557	2021	\$ 420,408	\$ 11,169	\$ 409,239	\$ 50,053	\$ 50,053
558	2022	\$ 409,239	\$ 11,169	\$ 398,069	\$ 49,006	\$ 49,006
559	2023	\$ -	\$ -	\$ -	\$ -	\$ -
560	2024	\$ -	\$ -	\$ -	\$ -	\$ -
561	2025	\$ -	\$ -	\$ -	\$ -	\$ -
562	2026	\$ -	\$ -	\$ -	\$ -	\$ -
563	2027	\$ -	\$ -	\$ -	\$ -	\$ -
564	2028	\$ -	\$ -	\$ -	\$ -	\$ -
565	2029	\$ -	\$ -	\$ -	\$ -	\$ -
566	2030	\$ -	\$ -	\$ -	\$ -	\$ -
567	2031	\$ -	\$ -	\$ -	\$ -	\$ -
568	2032	\$ -	\$ -	\$ -	\$ -	\$ -
569	2033	\$ -	\$ -	\$ -	\$ -	\$ -
570	2034	\$ -	\$ -	\$ -	\$ -	\$ -
571	2035	\$ -	\$ -	\$ -	\$ -	\$ -
572	2036	\$ -	\$ -	\$ -	\$ -	\$ -
573	2037	\$ -	\$ -	\$ -	\$ -	\$ -
574	2038	\$ -	\$ -	\$ -	\$ -	\$ -
575	2039	\$ -	\$ -	\$ -	\$ -	\$ -
576	2040	\$ -	\$ -	\$ -	\$ -	\$ -
577	2041	\$ -	\$ -	\$ -	\$ -	\$ -
578	2042	\$ -	\$ -	\$ -	\$ -	\$ -
579	2043	\$ -	\$ -	\$ -	\$ -	\$ -
580	2044	\$ -	\$ -	\$ -	\$ -	\$ -
581	2045	\$ -	\$ -	\$ -	\$ -	\$ -
582	2046	\$ -	\$ -	\$ -	\$ -	\$ -
583	2047	\$ -	\$ -	\$ -	\$ -	\$ -
584	2048	\$ -	\$ -	\$ -	\$ -	\$ -
585	2049	\$ -	\$ -	\$ -	\$ -	\$ -
586	2050	\$ -	\$ -	\$ -	\$ -	\$ -
587	2051	\$ -	\$ -	\$ -	\$ -	\$ -
588	2052	\$ -	\$ -	\$ -	\$ -	\$ -
589	2053	\$ -	\$ -	\$ -	\$ -	\$ -
590	2054	\$ -	\$ -	\$ -	\$ -	\$ -
591	Project Totals			\$	835,812	\$ 835,812

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 617,275	Current Year				2022
Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	12,597
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$	53,566
2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$	105,027
2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$	100,103
2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$	88,645
2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$	79,295
2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$	79,348
2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 67,642	\$	67,642
2018	\$ 523,822	\$ 12,597	\$ 511,225	\$ 60,672	\$	60,672
2019	\$ 511,225	\$ 12,597	\$ 498,627	\$ 60,072	\$	60,072
2020	\$ 498,627	\$ 12,597	\$ 486,030	\$ 58,707	\$	58,707
2021	\$ 486,030	\$ 12,597	\$ 473,432	\$ 57,566	\$	57,566
2022	\$ 473,432	\$ 12,597	\$ 460,835	\$ 56,385	\$	56,385
2023	\$ -	\$ -	\$ -	\$ -	\$	-
2024	\$ -	\$ -	\$ -	\$ -	\$	-
2025	\$ -	\$ -	\$ -	\$ -	\$	-
2026	\$ -	\$ -	\$ -	\$ -	\$	-
2027	\$ -	\$ -	\$ -	\$ -	\$	-
2028	\$ -	\$ -	\$ -	\$ -	\$	-
2029	\$ -	\$ -	\$ -	\$ -	\$	-
2030	\$ -	\$ -	\$ -	\$ -	\$	-
2031	\$ -	\$ -	\$ -	\$ -	\$	-
2032	\$ -	\$ -	\$ -	\$ -	\$	-
2033	\$ -	\$ -	\$ -	\$ -	\$	-
2034	\$ -	\$ -	\$ -	\$ -	\$	-
2035	\$ -	\$ -	\$ -	\$ -	\$	-
2036	\$ -	\$ -	\$ -	\$ -	\$	-
2037	\$ -	\$ -	\$ -	\$ -	\$	-
2038	\$ -	\$ -	\$ -	\$ -	\$	-
2039	\$ -	\$ -	\$ -	\$ -	\$	-
2040	\$ -	\$ -	\$ -	\$ -	\$	-
2041	\$ -	\$ -	\$ -	\$ -	\$	-
2042	\$ -	\$ -	\$ -	\$ -	\$	-
2043	\$ -	\$ -	\$ -	\$ -	\$	-
2044	\$ -	\$ -	\$ -	\$ -	\$	-
2045	\$ -	\$ -	\$ -	\$ -	\$	-
2046	\$ -	\$ -	\$ -	\$ -	\$	-
2047	\$ -	\$ -	\$ -	\$ -	\$	-
2048	\$ -	\$ -	\$ -	\$ -	\$	-
2049	\$ -	\$ -	\$ -	\$ -	\$	-
2050	\$ -	\$ -	\$ -	\$ -	\$	-
2051	\$ -	\$ -	\$ -	\$ -	\$	-
2052	\$ -	\$ -	\$ -	\$ -	\$	-
2053	\$ -	\$ -	\$ -	\$ -	\$	-
2054	\$ -	\$ -	\$ -	\$ -	\$	-
2055	\$ -	\$ -	\$ -	\$ -	\$	-
Project Totals			\$	867,028	\$	867,028

648

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
649	Investment	\$ 332,365	Current Year			2022
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.37%
651	Service Month (1-12)	2				
652	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,783
653	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123
658	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485
659	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359
660	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
661	2016	\$ 302,418	\$ 7,913	\$ 294,505	\$ 43,263	\$ 43,263
662	2017	\$ 295,033	\$ 7,913	\$ 287,119	\$ 36,926	\$ 36,926
663	2018	\$ 294,505	\$ 6,783	\$ 287,722	\$ 33,826	\$ 33,826
664	2019	\$ 287,119	\$ 6,783	\$ 280,336	\$ 32,104	\$ 32,104
665	2020	\$ 287,722	\$ 6,783	\$ 280,939	\$ 33,412	\$ 33,412
666	2021	\$ 280,336	\$ 6,783	\$ 273,553	\$ 32,743	\$ 32,743
667	2022	\$ 280,939	\$ 6,783	\$ 274,156	\$ 32,799	\$ 32,799
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701	Project Totals			\$ 489,827	\$ 489,827	\$ 489,827

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
703	Investment	\$ 11,400,380	Current Year			2022
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.37%
705	Service Month (1-12)	4				
706	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	232,661
707	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
710	2012	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550
711	2013	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999
712	2014	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804
713	2015	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950
714	2016	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255
715	2017	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,272,640	\$ 1,272,640
716	2018	\$ 9,908,946	\$ 232,661	\$ 9,676,285	\$ 1,142,333	\$ 1,142,333
717	2019	\$ 9,676,285	\$ 232,661	\$ 9,443,624	\$ 1,130,147	\$ 1,130,147
718	2020	\$ 9,443,624	\$ 232,661	\$ 9,210,963	\$ 1,106,211	\$ 1,106,211
719	2021	\$ 9,210,963	\$ 232,661	\$ 8,978,303	\$ 1,085,157	\$ 1,085,157
720	2022	\$ 8,978,303	\$ 232,661	\$ 8,745,642	\$ 1,063,349	\$ 1,063,349
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 14,753,396	\$ 14,753,396	

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
757	Investment	\$ 142,989,546	Current Year			2022
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.37%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,918,154	
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650
765	2013	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558
766	2014	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477
767	2015	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823
768	2016	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193
769	2017	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 15,962,124	\$ 15,962,124
770	2018	\$ 124,283,199	\$ 2,918,154	\$ 121,365,045	\$ 14,327,742	\$ 14,327,742
771	2019	\$ 121,365,045	\$ 2,917,037	\$ 118,448,008	\$ 14,193,068	\$ 14,193,068
772	2020	\$ 118,448,008	\$ 2,918,154	\$ 115,529,854	\$ 13,874,783	\$ 13,874,783
773	2021	\$ 115,529,854	\$ 2,918,154	\$ 112,611,700	\$ 13,610,718	\$ 13,610,718
774	2022	\$ 112,611,700	\$ 2,918,154	\$ 109,693,546	\$ 13,337,181	\$ 13,337,181
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$ 185,063,316	\$ 185,063,316	

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
811	Investment	\$ 45,443,268	Current Year			2022	
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.37%
813	Service Month (1-12)	4					
814	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 927,414
815	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$	5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$	7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$	6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$	5,947,091
822	2016	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$	5,952,293
823	2017	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,072,896	\$	5,072,896
824	2018	\$ 39,498,235	\$ 927,414	\$ 38,570,821	\$ 4,553,476	\$	4,553,476
825	2019	\$ 38,570,821	\$ 927,156	\$ 37,643,665	\$ 4,511,147	\$	4,511,147
826	2020	\$ 37,643,665	\$ 927,414	\$ 36,716,252	\$ 4,409,513	\$	4,409,513
827	2021	\$ 36,716,252	\$ 927,414	\$ 35,788,838	\$ 4,325,590	\$	4,325,590
828	2022	\$ 35,788,838	\$ 927,414	\$ 34,861,425	\$ 4,238,658	\$	4,238,658
829	2023	\$ -	\$ -	\$ -	\$ -	\$	-
830	2024	\$ -	\$ -	\$ -	\$ -	\$	-
831	2025	\$ -	\$ -	\$ -	\$ -	\$	-
832	2026	\$ -	\$ -	\$ -	\$ -	\$	-
833	2027	\$ -	\$ -	\$ -	\$ -	\$	-
834	2028	\$ -	\$ -	\$ -	\$ -	\$	-
835	2029	\$ -	\$ -	\$ -	\$ -	\$	-
836	2030	\$ -	\$ -	\$ -	\$ -	\$	-
837	2031	\$ -	\$ -	\$ -	\$ -	\$	-
838	2032	\$ -	\$ -	\$ -	\$ -	\$	-
839	2033	\$ -	\$ -	\$ -	\$ -	\$	-
840	2034	\$ -	\$ -	\$ -	\$ -	\$	-
841	2035	\$ -	\$ -	\$ -	\$ -	\$	-
842	2036	\$ -	\$ -	\$ -	\$ -	\$	-
843	2037	\$ -	\$ -	\$ -	\$ -	\$	-
844	2038	\$ -	\$ -	\$ -	\$ -	\$	-
845	2039	\$ -	\$ -	\$ -	\$ -	\$	-
846	2040	\$ -	\$ -	\$ -	\$ -	\$	-
847	2041	\$ -	\$ -	\$ -	\$ -	\$	-
848	2042	\$ -	\$ -	\$ -	\$ -	\$	-
849	2043	\$ -	\$ -	\$ -	\$ -	\$	-
850	2044	\$ -	\$ -	\$ -	\$ -	\$	-
851	2045	\$ -	\$ -	\$ -	\$ -	\$	-
852	2046	\$ -	\$ -	\$ -	\$ -	\$	-
853	2047	\$ -	\$ -	\$ -	\$ -	\$	-
854	2048	\$ -	\$ -	\$ -	\$ -	\$	-
855	2049	\$ -	\$ -	\$ -	\$ -	\$	-
856	2050	\$ -	\$ -	\$ -	\$ -	\$	-
857	2051	\$ -	\$ -	\$ -	\$ -	\$	-
858	2052	\$ -	\$ -	\$ -	\$ -	\$	-
859	2053	\$ -	\$ -	\$ -	\$ -	\$	-
860	2054	\$ -	\$ -	\$ -	\$ -	\$	-
861	2055	\$ -	\$ -	\$ -	\$ -	\$	-
862	2056	\$ -	\$ -	\$ -	\$ -	\$	-
863							
864	Project Totals			\$ 58,815,107	\$ 58,815,107	\$	58,815,107

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.
 UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
865	Investment	\$ 1,292,392	Current Year			2022	
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.37%
867	Service Month (1-12)	6					
868	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 26,375
869	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$	127,667
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$	214,195
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$	189,723
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$	169,720
876	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$	169,875
877	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 144,771	\$	144,771
878	2018	\$ 1,128,326	\$ 26,375	\$ 1,101,951	\$ 129,965	\$	129,965
879	2019	\$ 1,101,951	\$ 26,171	\$ 1,075,780	\$ 127,592	\$	127,592
880	2020	\$ 1,075,780	\$ 26,375	\$ 1,049,405	\$ 125,893	\$	125,893
881	2021	\$ 1,049,405	\$ 26,375	\$ 1,023,029	\$ 123,506	\$	123,506
882	2022	\$ 1,023,029	\$ 26,375	\$ 996,654	\$ 121,034	\$	121,034
883	2023	\$ -	\$ -	\$ -	\$ -	\$	-
884	2024	\$ -	\$ -	\$ -	\$ -	\$	-
885	2025	\$ -	\$ -	\$ -	\$ -	\$	-
886	2026	\$ -	\$ -	\$ -	\$ -	\$	-
887	2027	\$ -	\$ -	\$ -	\$ -	\$	-
888	2028	\$ -	\$ -	\$ -	\$ -	\$	-
889	2029	\$ -	\$ -	\$ -	\$ -	\$	-
890	2030	\$ -	\$ -	\$ -	\$ -	\$	-
891	2031	\$ -	\$ -	\$ -	\$ -	\$	-
892	2032	\$ -	\$ -	\$ -	\$ -	\$	-
893	2033	\$ -	\$ -	\$ -	\$ -	\$	-
894	2034	\$ -	\$ -	\$ -	\$ -	\$	-
895	2035	\$ -	\$ -	\$ -	\$ -	\$	-
896	2036	\$ -	\$ -	\$ -	\$ -	\$	-
897	2037	\$ -	\$ -	\$ -	\$ -	\$	-
898	2038	\$ -	\$ -	\$ -	\$ -	\$	-
899	2039	\$ -	\$ -	\$ -	\$ -	\$	-
900	2040	\$ -	\$ -	\$ -	\$ -	\$	-
901	2041	\$ -	\$ -	\$ -	\$ -	\$	-
902	2042	\$ -	\$ -	\$ -	\$ -	\$	-
903	2043	\$ -	\$ -	\$ -	\$ -	\$	-
904	2044	\$ -	\$ -	\$ -	\$ -	\$	-
905	2045	\$ -	\$ -	\$ -	\$ -	\$	-
906	2046	\$ -	\$ -	\$ -	\$ -	\$	-
907	2047	\$ -	\$ -	\$ -	\$ -	\$	-
908	2048	\$ -	\$ -	\$ -	\$ -	\$	-
909	2049	\$ -	\$ -	\$ -	\$ -	\$	-
910	2050	\$ -	\$ -	\$ -	\$ -	\$	-
911	2051	\$ -	\$ -	\$ -	\$ -	\$	-
912	2052	\$ -	\$ -	\$ -	\$ -	\$	-
913	2053	\$ -	\$ -	\$ -	\$ -	\$	-
914	2054	\$ -	\$ -	\$ -	\$ -	\$	-
915	2055	\$ -	\$ -	\$ -	\$ -	\$	-
916	2056	\$ -	\$ -	\$ -	\$ -	\$	-
917							
918	Project Totals			\$ 1,643,940	\$ 1,643,940	\$	1,643,940

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration
 UID - 10876 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
919	Investment	\$	5,860,308	Current Year		2022	
920	Service Year (yyyy)		2012	NPCC w/o incentives, less depreciation			9.37%
921	Service Month (1-12)		3				
922	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	119,598
923	CIAC (Yes or No)		No				
924	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925	2012	\$	5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
926	2013	\$	5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
927	2014	\$	5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
928	2015	\$	5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
929	2016	\$	5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255
930	2017	\$	5,221,818	\$ 139,531	\$ 5,082,287	\$ 653,062	\$ 653,062
931	2018	\$	5,082,287	\$ 119,598	\$ 4,962,689	\$ 586,156	\$ 586,156
932	2019	\$	4,962,689	\$ 119,598	\$ 4,843,090	\$ 579,883	\$ 579,883
933	2020	\$	4,843,090	\$ 119,598	\$ 4,723,492	\$ 567,579	\$ 567,579
934	2021	\$	4,723,492	\$ 119,598	\$ 4,603,894	\$ 556,755	\$ 556,755
935	2022	\$	4,603,894	\$ 119,598	\$ 4,484,296	\$ 545,544	\$ 545,544
936	2023	\$	-	\$ -	\$ -	\$ -	\$ -
937	2024	\$	-	\$ -	\$ -	\$ -	\$ -
938	2025	\$	-	\$ -	\$ -	\$ -	\$ -
939	2026	\$	-	\$ -	\$ -	\$ -	\$ -
940	2027	\$	-	\$ -	\$ -	\$ -	\$ -
941	2028	\$	-	\$ -	\$ -	\$ -	\$ -
942	2029	\$	-	\$ -	\$ -	\$ -	\$ -
943	2030	\$	-	\$ -	\$ -	\$ -	\$ -
944	2031	\$	-	\$ -	\$ -	\$ -	\$ -
945	2032	\$	-	\$ -	\$ -	\$ -	\$ -
946	2033	\$	-	\$ -	\$ -	\$ -	\$ -
947	2034	\$	-	\$ -	\$ -	\$ -	\$ -
948	2035	\$	-	\$ -	\$ -	\$ -	\$ -
949	2036	\$	-	\$ -	\$ -	\$ -	\$ -
950	2037	\$	-	\$ -	\$ -	\$ -	\$ -
951	2038	\$	-	\$ -	\$ -	\$ -	\$ -
952	2039	\$	-	\$ -	\$ -	\$ -	\$ -
953	2040	\$	-	\$ -	\$ -	\$ -	\$ -
954	2041	\$	-	\$ -	\$ -	\$ -	\$ -
955	2042	\$	-	\$ -	\$ -	\$ -	\$ -
956	2043	\$	-	\$ -	\$ -	\$ -	\$ -
957	2044	\$	-	\$ -	\$ -	\$ -	\$ -
958	2045	\$	-	\$ -	\$ -	\$ -	\$ -
959	2046	\$	-	\$ -	\$ -	\$ -	\$ -
960	2047	\$	-	\$ -	\$ -	\$ -	\$ -
961	2048	\$	-	\$ -	\$ -	\$ -	\$ -
962	2049	\$	-	\$ -	\$ -	\$ -	\$ -
963	2050	\$	-	\$ -	\$ -	\$ -	\$ -
964	2051	\$	-	\$ -	\$ -	\$ -	\$ -
965	2052	\$	-	\$ -	\$ -	\$ -	\$ -
966	2053	\$	-	\$ -	\$ -	\$ -	\$ -
967	2054	\$	-	\$ -	\$ -	\$ -	\$ -
968	2055	\$	-	\$ -	\$ -	\$ -	\$ -
969	2056	\$	-	\$ -	\$ -	\$ -	\$ -
970							
971							
972	Project Totals	\$			\$ 7,670,949	\$ 7,670,949	\$ 7,670,949

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
973	Investment	\$ 4,457,578	Current Year			2022
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.37%
975	Service Month (1-12)	3				
976	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	90,971
977	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
980	\$ 4,457,578	\$ 68,228	\$ 4,389,350	\$ 414,294	\$ 414,294	
981	\$ 4,389,350	\$ 103,665	\$ 4,276,165	\$ 734,997	\$ 734,997	
982	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988	
983	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345	
984	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$ 582,844	
985	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 496,745	\$ 496,745	
986	\$ 3,865,785	\$ 90,971	\$ 3,774,814	\$ 445,853	\$ 445,853	
987	\$ 3,774,814	\$ 90,971	\$ 3,683,843	\$ 441,081	\$ 441,081	
988	\$ 3,683,843	\$ 90,971	\$ 3,592,872	\$ 431,722	\$ 431,722	
989	\$ 3,592,872	\$ 90,971	\$ 3,501,901	\$ 423,490	\$ 423,490	
990	\$ 3,501,901	\$ 90,971	\$ 3,410,930	\$ 414,962	\$ 414,962	
991	\$ -	\$ -	\$ -	\$ -	\$ -	
992	\$ -	\$ -	\$ -	\$ -	\$ -	
993	\$ -	\$ -	\$ -	\$ -	\$ -	
994	\$ -	\$ -	\$ -	\$ -	\$ -	
995	\$ -	\$ -	\$ -	\$ -	\$ -	
996	\$ -	\$ -	\$ -	\$ -	\$ -	
997	\$ -	\$ -	\$ -	\$ -	\$ -	
998	\$ -	\$ -	\$ -	\$ -	\$ -	
999	\$ -	\$ -	\$ -	\$ -	\$ -	
1000	\$ -	\$ -	\$ -	\$ -	\$ -	
1001	\$ -	\$ -	\$ -	\$ -	\$ -	
1002	\$ -	\$ -	\$ -	\$ -	\$ -	
1003	\$ -	\$ -	\$ -	\$ -	\$ -	
1004	\$ -	\$ -	\$ -	\$ -	\$ -	
1005	\$ -	\$ -	\$ -	\$ -	\$ -	
1006	\$ -	\$ -	\$ -	\$ -	\$ -	
1007	\$ -	\$ -	\$ -	\$ -	\$ -	
1008	\$ -	\$ -	\$ -	\$ -	\$ -	
1009	\$ -	\$ -	\$ -	\$ -	\$ -	
1010	\$ -	\$ -	\$ -	\$ -	\$ -	
1011	\$ -	\$ -	\$ -	\$ -	\$ -	
1012	\$ -	\$ -	\$ -	\$ -	\$ -	
1013	\$ -	\$ -	\$ -	\$ -	\$ -	
1014	\$ -	\$ -	\$ -	\$ -	\$ -	
1015	\$ -	\$ -	\$ -	\$ -	\$ -	
1016	\$ -	\$ -	\$ -	\$ -	\$ -	
1017	\$ -	\$ -	\$ -	\$ -	\$ -	
1018	\$ -	\$ -	\$ -	\$ -	\$ -	
1019	\$ -	\$ -	\$ -	\$ -	\$ -	
1020	\$ -	\$ -	\$ -	\$ -	\$ -	
1021	\$ -	\$ -	\$ -	\$ -	\$ -	
1022	\$ -	\$ -	\$ -	\$ -	\$ -	
1023	\$ -	\$ -	\$ -	\$ -	\$ -	
1024	\$ -	\$ -	\$ -	\$ -	\$ -	
1025	\$ -	\$ -	\$ -	\$ -	\$ -	
1026	Project Totals		\$	5,619,319	\$	5,619,319

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

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Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 8,216,374					Current Year 2022
Service Year (yyyy)	2013					NPCC w/o incentives, less depreciation 9.37%
Service Month (1-12)	4					
Useful Life	49					Annual Depreciation Expense (Investment / Useful Life) \$ 167,681
CIAC (Yes or No)	No					
2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643	
2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956	
2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637	
2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836	
2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 936,251	\$ 936,251	
2018	\$ 7,332,560	\$ 167,681	\$ 7,164,879	\$ 841,042	\$ 841,042	
2019	\$ 7,164,879	\$ 167,681	\$ 6,997,198	\$ 831,741	\$ 831,741	
2020	\$ 6,997,198	\$ 167,681	\$ 6,829,517	\$ 815,153	\$ 815,153	
2021	\$ 6,829,517	\$ 167,681	\$ 6,661,836	\$ 799,995	\$ 799,995	
2022	\$ 6,661,836	\$ 167,681	\$ 6,494,155	\$ 784,278	\$ 784,278	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
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2039	\$ -	\$ -	\$ -	\$ -	\$ -	
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2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
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2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 9,453,532	\$ 9,453,532	

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

UID - 11439

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

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Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 339,997					2022
Service Year (yyyy)	2013					9.37%
Service Month (1-12)	1					
Useful Life	49					
CIAC (Yes or No)	No					
		Annual Depreciation Expense (Investment / Useful Life)		\$	6,939	
2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315	
2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514	
2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189	
2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236	
2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 38,545	\$ 38,545	
2018	\$ 301,448	\$ 6,939	\$ 294,509	\$ 34,619	\$ 34,619	
2019	\$ 294,509	\$ 6,939	\$ 287,570	\$ 34,253	\$ 34,253	
2020	\$ 287,570	\$ 6,939	\$ 280,632	\$ 33,546	\$ 33,546	
2021	\$ 280,632	\$ 6,939	\$ 273,693	\$ 32,919	\$ 32,919	
2022	\$ 273,693	\$ 6,939	\$ 266,754	\$ 32,268	\$ 32,268	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
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2043	\$ -	\$ -	\$ -	\$ -	\$ -	
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2049	\$ -	\$ -	\$ -	\$ -	\$ -	
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2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals	\$		\$	403,406	\$	403,406

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 8,859,607	Current Year				2022
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 180,808
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647	
2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494	
2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588	
2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927	\$ 1,188,927	
2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,012,970	\$ 1,012,970	
2018	\$ 7,940,942	\$ 180,808	\$ 7,760,134	\$ 910,074	\$ 910,074	
2019	\$ 7,760,134	\$ 180,808	\$ 7,579,325	\$ 899,690	\$ 899,690	
2020	\$ 7,579,325	\$ 180,808	\$ 7,398,517	\$ 882,185	\$ 882,185	
2021	\$ 7,398,517	\$ 180,808	\$ 7,217,709	\$ 865,843	\$ 865,843	
2022	\$ 7,217,709	\$ 180,808	\$ 7,036,900	\$ 848,895	\$ 848,895	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 9,979,314	\$ 9,979,314	\$ 9,979,314	

1188

Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation

UID - 50346A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 472,837	Current Year				2022
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	3					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	9,650
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324	
2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489	
2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060	
2016	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127	
2017	\$ 432,317	\$ 11,258	\$ 421,059	\$ 53,788	\$ 53,788	
2018	\$ 421,059	\$ 9,650	\$ 411,409	\$ 48,315	\$ 48,315	
2019	\$ 411,409	\$ 9,650	\$ 401,759	\$ 47,788	\$ 47,788	
2020	\$ 401,759	\$ 9,650	\$ 392,110	\$ 46,825	\$ 46,825	
2021	\$ 392,110	\$ 9,650	\$ 382,460	\$ 45,952	\$ 45,952	
2022	\$ 382,460	\$ 9,650	\$ 372,810	\$ 45,048	\$ 45,048	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$	549,717	\$	549,717

1241

1242

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation
 UID - 50346 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1243	Investment	\$ 960,003	Current Year			2022
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1245	Service Month (1-12)	3				
1246	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	19,592
1247	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030
1253	2016	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$ 128,168
1254	2017	\$ 877,735	\$ 22,857	\$ 854,878	\$ 109,206	\$ 109,206
1255	2018	\$ 854,878	\$ 19,592	\$ 835,286	\$ 98,095	\$ 98,095
1256	2019	\$ 835,286	\$ 19,592	\$ 815,694	\$ 97,025	\$ 97,025
1257	2020	\$ 815,694	\$ 19,592	\$ 796,102	\$ 95,068	\$ 95,068
1258	2021	\$ 796,102	\$ 19,592	\$ 776,510	\$ 93,297	\$ 93,297
1259	2022	\$ 776,510	\$ 19,592	\$ 756,918	\$ 91,461	\$ 91,461
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1296	Project Totals			\$ 1,116,093	\$ 1,116,093	

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line
 UID - 11133 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment	\$ 1,551,082	Current Year			2022		
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%		
Service Month (1-12)	1						
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 31,655		
CIAC (Yes or No)	No						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2013	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913		
2014	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446		
2015	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155		
2016	\$ 1,449,079	\$ 36,931	\$ 1,412,149	\$ 206,369	\$ 206,369		
2017	\$ 1,412,149	\$ 36,931	\$ 1,375,218	\$ 175,846	\$ 175,846		
2018	\$ 1,375,218	\$ 31,655	\$ 1,343,564	\$ 157,934	\$ 157,934		
2019	\$ 1,343,564	\$ 31,655	\$ 1,311,909	\$ 156,264	\$ 156,264		
2020	\$ 1,311,909	\$ 31,655	\$ 1,280,254	\$ 153,040	\$ 153,040		
2021	\$ 1,280,254	\$ 31,655	\$ 1,248,599	\$ 150,177	\$ 150,177		
2022	\$ 1,248,599	\$ 31,655	\$ 1,216,945	\$ 147,210	\$ 147,210		
2023	\$ -	\$ -	\$ -	\$ -	\$ -		
2024	\$ -	\$ -	\$ -	\$ -	\$ -		
2025	\$ -	\$ -	\$ -	\$ -	\$ -		
2026	\$ -	\$ -	\$ -	\$ -	\$ -		
2027	\$ -	\$ -	\$ -	\$ -	\$ -		
2028	\$ -	\$ -	\$ -	\$ -	\$ -		
2029	\$ -	\$ -	\$ -	\$ -	\$ -		
2030	\$ -	\$ -	\$ -	\$ -	\$ -		
2031	\$ -	\$ -	\$ -	\$ -	\$ -		
2032	\$ -	\$ -	\$ -	\$ -	\$ -		
2033	\$ -	\$ -	\$ -	\$ -	\$ -		
2034	\$ -	\$ -	\$ -	\$ -	\$ -		
2035	\$ -	\$ -	\$ -	\$ -	\$ -		
2036	\$ -	\$ -	\$ -	\$ -	\$ -		
2037	\$ -	\$ -	\$ -	\$ -	\$ -		
2038	\$ -	\$ -	\$ -	\$ -	\$ -		
2039	\$ -	\$ -	\$ -	\$ -	\$ -		
2040	\$ -	\$ -	\$ -	\$ -	\$ -		
2041	\$ -	\$ -	\$ -	\$ -	\$ -		
2042	\$ -	\$ -	\$ -	\$ -	\$ -		
2043	\$ -	\$ -	\$ -	\$ -	\$ -		
2044	\$ -	\$ -	\$ -	\$ -	\$ -		
2045	\$ -	\$ -	\$ -	\$ -	\$ -		
2046	\$ -	\$ -	\$ -	\$ -	\$ -		
2047	\$ -	\$ -	\$ -	\$ -	\$ -		
2048	\$ -	\$ -	\$ -	\$ -	\$ -		
2049	\$ -	\$ -	\$ -	\$ -	\$ -		
2050	\$ -	\$ -	\$ -	\$ -	\$ -		
2051	\$ -	\$ -	\$ -	\$ -	\$ -		
2052	\$ -	\$ -	\$ -	\$ -	\$ -		
2053	\$ -	\$ -	\$ -	\$ -	\$ -		
2054	\$ -	\$ -	\$ -	\$ -	\$ -		
2055	\$ -	\$ -	\$ -	\$ -	\$ -		
2056	\$ -	\$ -	\$ -	\$ -	\$ -		
2057	\$ -	\$ -	\$ -	\$ -	\$ -		
Project Totals			\$ 1,840,355	\$ 1,840,355	\$ 1,840,355		

1350

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate
 Oak Grove - Hwy 99 69 kV Line
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1351	Investment	\$ 2,326,622	Current Year				2022
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
1353	Service Month (1-12)	1					
1354	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	47,482
1355	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$	385,369
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$	345,669
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$	309,233
1361	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$	309,554
1362	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 263,769	\$	263,769
1363	2018	\$ 2,062,827	\$ 47,482	\$ 2,015,344	\$ 236,900	\$	236,900
1364	2019	\$ 2,015,344	\$ 47,482	\$ 1,967,862	\$ 234,396	\$	234,396
1365	2020	\$ 1,967,862	\$ 47,482	\$ 1,920,380	\$ 229,559	\$	229,559
1366	2021	\$ 1,920,380	\$ 47,482	\$ 1,872,898	\$ 225,265.9	\$	225,266
1367	2022	\$ 1,872,898	\$ 47,482	\$ 1,825,416	\$ 220,815.1	\$	220,815
1368	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1369	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1370	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1371	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1372	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1373	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1374	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1375	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1376	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1377	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1378	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1379	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1380	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1381	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1382	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1383	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1384	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1385	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1386	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1387	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1388	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1389	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1390	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1391	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1392	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1393	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1394	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1395	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1396	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1397	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1398	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1399	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1400	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1401	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1402	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1403							
1404	Project Totals			\$ 2,760,531	\$ 2,760,531	\$	2,760,531

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CT at Classen sub

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 101,258	Current Year				2022
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	12					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	2,066
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231
1413	2014	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326
1414	2015	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711
1415	2016	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728
1416	2017	\$ 94,347	\$ 2,411	\$ 91,936	\$ 11,695	\$ 11,695
1417	2018	\$ 91,936	\$ 2,066	\$ 89,869	\$ 10,511	\$ 10,511
1418	2019	\$ 89,869	\$ 2,066	\$ 87,803	\$ 10,380	\$ 10,380
1419	2020	\$ 87,803	\$ 2,066	\$ 85,736	\$ 10,193	\$ 10,193
1420	2021	\$ 85,736	\$ 2,066	\$ 83,670	\$ 10,006	\$ 10,006
1421	2022	\$ 83,670	\$ 2,066	\$ 81,603	\$ 9,813	\$ 9,813
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457	Project Totals			\$	106,593	\$ 106,593

Worksheet G

Project 28: **Lula Substation - install 9 MVAR of 69 kV capacitors**
UID - 50408 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1459	Investment	\$	611,252	Current Year			2022
1460	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.37%
1461	Service Month (1-12)		6				
1462	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,475
1463	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$	59,034
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$	91,588
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$	81,935
1469	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$	82,028
1470	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 69,888	\$	69,888
1471	2018	\$ 547,870	\$ 12,475	\$ 535,396	\$ 62,789	\$	62,789
1472	2019	\$ 535,396	\$ 12,475	\$ 522,921	\$ 62,072	\$	62,072
1473	2020	\$ 522,921	\$ 12,475	\$ 510,447	\$ 60,865	\$	60,865
1474	2021	\$ 510,447	\$ 12,475	\$ 497,972	\$ 59,737	\$	59,737
1475	2022	\$ 497,972	\$ 12,475	\$ 485,498	\$ 58,568	\$	58,568
1476	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1477	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1478	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1479	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1480	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1481	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1482	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1483	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1484	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1485	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1486	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1487	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1488	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1489	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1490	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1491	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1492	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1493	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1494	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1495	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1496	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1497	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1498	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1499	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1500	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1501	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1502	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1503	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1504	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1505	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1506	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1507	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1508	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1509	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1510	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1511	Project Totals			\$	688,504	\$	688,504

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1513	Investment	\$ 917,217	Current Year			2022
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1515	Service Month (1-12)	12				
1516	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	18,719
1517	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$ 11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$ 124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 105,934	\$ 105,934
1525	2018	\$ 832,775	\$ 18,719	\$ 814,056	\$ 95,209	\$ 95,209
1526	2019	\$ 814,056	\$ 18,719	\$ 795,337	\$ 94,028	\$ 94,028
1527	2020	\$ 795,337	\$ 18,719	\$ 776,619	\$ 92,330	\$ 92,330
1528	2021	\$ 776,619	\$ 18,719	\$ 757,900	\$ 90,639	\$ 90,639
1529	2022	\$ 757,900	\$ 18,719	\$ 739,181	\$ 88,884	\$ 88,884
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$ 965,546	\$ 965,546	

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.
 UID - 10875 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1567	Investment	\$ 2,924,076	Current Year			2022
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1569	Service Month (1-12)	12				
1570	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 59,675
1571	CIAC (Yes or No)	No				
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1573	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1574	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1575	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1576	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1577	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 337,716	\$ 337,716
1578	2018	\$ 2,654,875	\$ 59,675	\$ 2,595,200	\$ 303,525	\$ 303,525
1579	2019	\$ 2,595,200	\$ 59,675	\$ 2,535,525	\$ 299,387	\$ 299,387
1580	2020	\$ 2,535,525	\$ 59,675	\$ 2,475,850	\$ 294,346	\$ 294,346
1581	2021	\$ 2,475,850	\$ 59,675	\$ 2,416,175	\$ 288,955	\$ 288,955
1582	2022	\$ 2,416,175	\$ 59,675	\$ 2,356,500	\$ 283,361	\$ 283,361
1583	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1618						
1619						
1620	Project Totals			\$ 3,031,735	\$ 3,031,735	\$ 3,031,735

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDS - 11129, 11130 & 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1621	Investment	\$ 6,020,116	Current Year			2022
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	122,860
1625	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1628	2013	\$ 6,020,116	\$ -	\$ 6,019,941	\$ 73,140	\$ 73,140
1629	2014	\$ 6,019,941	\$ 133,707	\$ 5,886,234	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,234	\$ 133,776	\$ 5,752,458	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,458	\$ 143,336	\$ 5,609,122	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,122	\$ 143,336	\$ 5,465,786	\$ 695,282	\$ 695,282
1633	2018	\$ 5,465,786	\$ 122,860	\$ 5,342,926	\$ 624,890	\$ 624,890
1634	2019	\$ 5,342,926	\$ 122,860	\$ 5,220,067	\$ 617,152	\$ 617,152
1635	2020	\$ 5,220,067	\$ 122,860	\$ 5,097,207	\$ 605,993	\$ 605,993
1636	2021	\$ 5,097,207	\$ 122,860	\$ 4,974,348	\$ 594,894	\$ 594,894
1637	2022	\$ 4,974,348	\$ 122,860	\$ 4,851,488	\$ 583,378	\$ 583,378
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 6,336,709	\$ 6,336,709	

Worksheet G

Project 32: Kolache Substation - add 9 MVAR of 69 kV capacitors to substation

UID - 50098

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1675	Investment	\$ 693,192	Current Year				2022
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
1677	Service Month (1-12)	2					
1678	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	14,147
1679	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1682	2014	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$	86,611
1683	2015	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$	94,163
1684	2016	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$	94,283
1685	2017	\$ 648,446	\$ 16,505	\$ 631,942	\$ 80,316	\$	80,316
1686	2018	\$ 631,942	\$ 14,147	\$ 617,795	\$ 72,193	\$	72,193
1687	2019	\$ 617,795	\$ 14,147	\$ 603,648	\$ 71,286	\$	71,286
1688	2020	\$ 603,648	\$ 14,147	\$ 589,501	\$ 70,019	\$	70,019
1689	2021	\$ 589,501	\$ 14,147	\$ 575,355	\$ 68,741	\$	68,741
1690	2022	\$ 575,355	\$ 14,147	\$ 561,208	\$ 67,415	\$	67,415
1691	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1692	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1693	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1694	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1695	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1696	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1697	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1698	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1699	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1700	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1701	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1702	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1703	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1704	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1705	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1706	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1707	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1708	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1709	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1710	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1711	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1712	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1713	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1714	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1715	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1716	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1717	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1718	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1719	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1720	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1721	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1722	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1723	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1724	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1725	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1726	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1727							
1728	Project Totals			\$	705,028	\$	705,028

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1729	Investment	\$ 2,135,306	Current Year				2022
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
1731	Service Month (1-12)	3					
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	43,578
1733	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1736	2014	\$ 2,135,306	\$ 38,135	\$ 2,097,399	\$ 247,403	\$	247,403
1737	2015	\$ 2,097,399	\$ 50,846	\$ 2,046,553	\$ 296,247	\$	296,247
1738	2016	\$ 2,046,553	\$ 50,846	\$ 1,995,707	\$ 290,225	\$	290,225
1739	2017	\$ 1,995,707	\$ 50,846	\$ 1,944,861	\$ 247,234	\$	247,234
1740	2018	\$ 1,944,861	\$ 43,578	\$ 1,901,284	\$ 222,219	\$	222,219
1741	2019	\$ 1,901,284	\$ 43,578	\$ 1,857,706	\$ 220,181	\$	220,181
1742	2020	\$ 1,857,706	\$ 43,578	\$ 1,814,128	\$ 215,521	\$	215,521
1743	2021	\$ 1,814,128	\$ 43,578	\$ 1,770,551	\$ 211,585	\$	211,585
1744	2022	\$ 1,770,551	\$ 43,578	\$ 1,726,973	\$ 207,500	\$	207,500
1745	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1746	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1747	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1748	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1749	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1750	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1751	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1752	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1753	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1754	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1755	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1756	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1757	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1758	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1759	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1760	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1761	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1762	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1763	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1764	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1765	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1766	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1767	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1768	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1769	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1770	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1771	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1772	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1773	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1774	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1775	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1776	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1777	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1778	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1779	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1780	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1781	Project Totals			\$ 2,158,114	\$ 2,158,114	\$	2,158,114

Worksheet G

Project 34: Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation
 UID - 10792 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 7,449,800	Current Year			2022	
Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	4					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$	152,037
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1790	2014	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345	\$ 761,345
1791	2015	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214	\$ 1,015,214
1792	2016	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,532	\$ 1,016,532
1793	2017	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 865,913	\$ 865,913
1794	2018	\$ 6,819,129	\$ 152,037	\$ 6,667,092	\$ 778,429	\$ 778,429
1795	2019	\$ 6,667,092	\$ 152,037	\$ 6,515,056	\$ 768,512	\$ 768,512
1796	2020	\$ 6,515,056	\$ 152,037	\$ 6,363,019	\$ 755,086	\$ 755,086
1797	2021	\$ 6,363,019	\$ 152,037	\$ 6,210,982	\$ 741,356.42	\$ 741,356
1798	2022	\$ 6,210,982	\$ 152,037	\$ 6,058,945	\$ 727,105.07	\$ 727,105
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835	Project Totals			\$ 7,429,494	\$ 7,429,494	\$ 7,429,494

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1837	Investment	\$	5,972,510	Current Year			2022
1838	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.37%
1839	Service Month (1-12)		4				
1840	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	121,888
1841	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1844	2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$	610,371
1845	2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$	813,898
1846	2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$	814,954
1847	2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 694,203	\$	694,203
1848	2018	\$ 5,466,901	\$ 121,888	\$ 5,345,013	\$ 624,067	\$	624,067
1849	2019	\$ 5,345,013	\$ 121,888	\$ 5,223,125	\$ 616,145	\$	616,145
1850	2020	\$ 5,223,125	\$ 121,888	\$ 5,101,237	\$ 605,353	\$	605,353
1851	2021	\$ 5,101,237	\$ 121,888	\$ 4,979,349	\$ 594,346	\$	594,346
1852	2022	\$ 4,979,349	\$ 121,888	\$ 4,857,461	\$ 582,921	\$	582,921
1853	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1854	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1855	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1856	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1857	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1858	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1859	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1860	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1861	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1862	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1863	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1864	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1865	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1866	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1867	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1868	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1869	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1870	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1871	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1872	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1873	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1874	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1875	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1876	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1877	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1878	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1879	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1880	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1881	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1882	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1883	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1884	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1885	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1886	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1887	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1888	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1889							
1890	Project Totals			\$	5,956,259	\$	5,956,259

Worksheet G

Project 36: Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line
 UID - 50586 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1891	Investment	\$	6,796,769	Current Year			2022
1892	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.37%
1893	Service Month (1-12)		4				
1894	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	138,710
1895	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$	694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$	926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$	927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 790,010	\$	790,010
1902	2018	\$ 6,221,381	\$ 138,710	\$ 6,082,672	\$ 710,194	\$	710,194
1903	2019	\$ 6,082,672	\$ 138,710	\$ 5,943,962	\$ 701,182	\$	701,182
1904	2020	\$ 5,943,962	\$ 138,710	\$ 5,805,252	\$ 688,897	\$	688,897
1905	2021	\$ 5,805,252	\$ 138,710	\$ 5,666,543	\$ 676,371	\$	676,371
1906	2022	\$ 5,666,543	\$ 138,710	\$ 5,527,833	\$ 663,369	\$	663,369
1907	2023	\$ -	\$ -	\$ -	\$ -	\$	-
1908	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1909	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1910	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1911	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1912	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1913	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1914	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1915	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1916	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1917	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1918	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1919	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1920	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1921	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1922	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1923	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1924	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1925	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1926	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1927	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1928	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1929	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1930	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1931	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1932	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1933	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1934	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1935	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1936	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1937	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1938	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1939	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1940	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1941	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1942	2058	\$ -	\$ -	\$ -	\$ -	\$	-
1943							
1944	Project Totals			\$ 6,778,279	\$ 6,778,279	\$	6,778,279

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line
 UID - 50588 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 2,798,276	Current Year			2022	
Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%	
Service Month (1-12)	4					
Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 57,108	
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2014	\$ 2,798,276	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980	
2015	\$ 2,756,868	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339	
2016	\$ 2,694,683	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833	
2017	\$ 2,628,058	\$ 66,626	\$ 2,561,432	\$ 325,257	\$ 325,257	
2018	\$ 2,561,432	\$ 57,108	\$ 2,504,324	\$ 292,396	\$ 292,396	
2019	\$ 2,504,324	\$ 57,108	\$ 2,447,217	\$ 288,665	\$ 288,665	
2020	\$ 2,447,217	\$ 57,108	\$ 2,390,109	\$ 283,628	\$ 283,628	
2021	\$ 2,390,109	\$ 57,108	\$ 2,333,001	\$ 278,471	\$ 278,471	
2022	\$ 2,333,001	\$ 57,108	\$ 2,275,894	\$ 273,118	\$ 273,118	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 2,790,687	\$ 2,790,687	\$ 2,790,687	

1998

Worksheet G

Project 38: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line
 UID - 50589 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1999	Investment	\$ 3,304,946	Current Year				2022
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
2001	Service Month (1-12)	4					
2002	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 67,448	
2003	CIAC (Yes or No)	No					
2004	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2005	2014	\$ 3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710	
2006	2015	\$ 3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160	
2007	2016	\$ 3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744	
2008	2017	\$ 3,104,066	\$ 78,689	\$ 3,025,377	\$ 384,166	\$ 384,166	
2009	2018	\$ 3,025,377	\$ 67,448	\$ 2,957,929	\$ 345,354	\$ 345,354	
2010	2019	\$ 2,957,929	\$ 67,448	\$ 2,890,481	\$ 340,943	\$ 340,943	
2011	2020	\$ 2,890,481	\$ 67,448	\$ 2,823,033	\$ 334,998	\$ 334,998	
2012	2021	\$ 2,823,033	\$ 67,448	\$ 2,755,585	\$ 328,907	\$ 328,907	
2013	2022	\$ 2,755,585	\$ 67,448	\$ 2,688,137	\$ 322,585	\$ 322,585	
2014	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2050							
2051							
2052	Project Totals			\$ 3,327,567	\$ 3,327,567	\$ 3,327,567	

Worksheet G

Project 39: Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
 UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2053	Investment	\$ 2,126,169	Current Year			2022
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%
2055	Service Month (1-12)	7				
2056	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	43,391
2057	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2060	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084
2061	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540
2062	2016	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937
2063	2017	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 248,662	\$ 248,662
2064	2018	\$ 1,961,537	\$ 43,391	\$ 1,918,146	\$ 223,590	\$ 223,590
2065	2019	\$ 1,918,146	\$ 43,391	\$ 1,874,755	\$ 220,358	\$ 220,358
2066	2020	\$ 1,874,755	\$ 43,391	\$ 1,831,364	\$ 216,940	\$ 216,940
2067	2021	\$ 1,831,364	\$ 43,391	\$ 1,787,973	\$ 213,022.67	\$ 213,023
2068	2022	\$ 1,787,973	\$ 43,391	\$ 1,744,581	\$ 208,955.34	\$ 208,955
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals			\$ 2,069,090	\$ 2,069,090	\$ 2,069,090

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2107	Investment	\$ 5,683,930	Current Year				2022
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.37%
2109	Service Month (1-12)	10					
2110	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	115,999
2111	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2114	2014	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$	188,013
2115	2015	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$	781,827
2116	2016	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$	782,918
2117	2017	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 666,958	\$	666,958
2118	2018	\$ 5,265,932	\$ 115,999	\$ 5,149,933	\$ 599,783	\$	599,783
2119	2019	\$ 5,149,933	\$ 115,999	\$ 5,033,935	\$ 591,847	\$	591,847
2120	2020	\$ 5,033,935	\$ 115,999	\$ 4,917,936	\$ 582,021	\$	582,021
2121	2021	\$ 4,917,936	\$ 115,999	\$ 4,801,938	\$ 571,551	\$	571,551
2122	2022	\$ 4,801,938	\$ 115,999	\$ 4,685,939	\$ 560,677	\$	560,677
2123	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2124	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2125	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2126	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2127	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2128	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2129	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2130	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2131	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2132	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2133	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2134	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2135	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2136	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2137	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2138	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2139	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2140	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2141	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2142	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2143	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2144	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2145	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2146	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2147	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2148	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2149	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2150	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2151	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2152	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2153	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2154	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2155	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2156	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2157	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2158	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2159							
2160	Project Totals			\$ 5,325,597	\$ 5,325,597	\$	5,325,597

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbi circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 **PRIORITY PROJECT -- HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 170,783,827	Current Year			2022
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,485,384
2165	CIAC (Yes or No)	No				
2166	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2167	2014	\$ 170,783,827	\$ 2,506,803	\$ 168,277,024	\$ 17,292,627	\$ 17,292,627
2168	2015	\$ 168,277,024	\$ 3,760,204	\$ 164,516,820	\$ 23,058,823	\$ 23,058,823
2169	2016	\$ 164,516,820	\$ 4,028,790	\$ 160,488,029	\$ 23,088,745	\$ 23,088,745
2170	2017	\$ 160,488,029	\$ 4,054,598	\$ 156,433,431	\$ 19,800,274	\$ 19,800,274
2171	2018	\$ 156,433,431	\$ 3,485,336	\$ 152,948,095	\$ 17,854,916	\$ 17,854,916
2172	2019	\$ 152,948,095	\$ 3,485,088	\$ 149,463,007	\$ 17,601,066	\$ 17,601,066
2173	2020	\$ 149,463,007	\$ 3,485,384	\$ 145,977,623	\$ 17,320,170	\$ 17,320,170
2174	2021	\$ 145,977,623	\$ 3,485,384	\$ 142,492,239	\$ 17,005,422	\$ 17,005,422
2175	2022	\$ 142,492,239	\$ 3,485,384	\$ 139,006,854	\$ 16,678,715	\$ 16,678,715
2176	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2212						
2213						
2214	Project Totals			\$ 169,700,757	\$ 169,700,757	\$ 169,700,757

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV
 UID - 11246 & 11247 **PRIORITY PROJECT -- HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 136,521,855	Current Year			2022
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.37%
2217	Service Month (1-12)	10				
2218	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,786,160
2219	CIAC (Yes or No)	No				
2220	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2221	2014	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464
2222	2015	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076
2223	2016	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265
2224	2017	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 16,019,592	\$ 16,019,592
2225	2018	\$ 126,481,692	\$ 2,786,160	\$ 123,695,532	\$ 14,406,105	\$ 14,406,105
2226	2019	\$ 123,695,532	\$ 2,786,160	\$ 120,909,371	\$ 14,209,683	\$ 14,209,683
2227	2020	\$ 120,909,371	\$ 2,786,160	\$ 118,123,211	\$ 13,979,490	\$ 13,979,490
2228	2021	\$ 118,123,211	\$ 2,786,160	\$ 115,337,051	\$ 13,728,002	\$ 13,728,002
2229	2022	\$ 115,337,051	\$ 2,786,160	\$ 112,550,891	\$ 13,466,838	\$ 13,466,838
2230	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2266						
2267						
2268	Project Totals			\$	127,914,515	\$ 127,914,515

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 7,939,291	Current Year				2022
Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	5					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	162,026
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2015	\$ 7,939,291	\$ 102,913	\$ 7,836,378	\$ 710,589	\$ 710,589	
2016	\$ 7,836,378	\$ 189,023	\$ 7,647,355	\$ 1,105,917	\$ 1,105,917	
2017	\$ 7,647,355	\$ 189,060	\$ 7,458,295	\$ 942,011	\$ 942,011	
2018	\$ 7,458,295	\$ 162,026	\$ 7,296,269	\$ 847,329	\$ 847,329	
2019	\$ 7,296,269	\$ 162,026	\$ 7,134,242	\$ 836,802	\$ 836,802	
2020	\$ 7,134,242	\$ 162,026	\$ 6,972,216	\$ 822,598	\$ 822,598	
2021	\$ 6,972,216	\$ 162,026	\$ 6,810,190	\$ 807,982	\$ 807,982	
2022	\$ 6,810,190	\$ 162,026	\$ 6,648,163	\$ 792,794	\$ 792,794	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 6,866,022	\$ 6,866,022	\$ 6,866,022	

2322

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub
 UID - 50627 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2323	Investment	\$ 3,462,536	Current Year			2022
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.37%
2325	Service Month (1-12)	5				
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 70,664
2327	CIAC (Yes or No)	No				
2328						
2329						
2330	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2330	2015	\$ 3,462,536	\$ 44,872	\$ 3,417,664	\$ 314,197	\$ 314,197
2331	2016	\$ 3,417,664	\$ 82,417	\$ 3,335,247	\$ 482,199	\$ 482,199
2332	2017	\$ 3,335,247	\$ 82,426	\$ 3,252,821	\$ 410,697	\$ 410,697
2333	2018	\$ 3,252,821	\$ 70,664	\$ 3,182,157	\$ 369,548	\$ 369,548
2334	2019	\$ 3,182,157	\$ 70,664	\$ 3,111,493	\$ 364,876	\$ 364,876
2335	2020	\$ 3,111,493	\$ 70,664	\$ 3,040,829	\$ 358,763	\$ 358,763
2336	2021	\$ 3,040,829	\$ 70,664	\$ 2,970,165	\$ 352,388	\$ 352,388
2337	2022	\$ 2,970,165	\$ 70,664	\$ 2,899,501	\$ 345,764	\$ 345,764
2338	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2339	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2375						
2376	Project Totals			\$ 2,998,432	\$ 2,998,432	\$ 2,998,432

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2377	Investment	\$ 2,641,759	Current Year				2022
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
2379	Service Month (1-12)	5					
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	53,913
2381	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2384	2015	\$ 2,641,759	\$ 33,976	\$ 2,607,783	\$ 237,905	\$	237,905
2385	2016	\$ 2,607,783	\$ 62,405	\$ 2,545,378	\$ 365,113	\$	365,113
2386	2017	\$ 2,545,378	\$ 62,405	\$ 2,482,973	\$ 310,938	\$	310,938
2387	2018	\$ 2,482,973	\$ 53,913	\$ 2,429,059	\$ 282,062	\$	282,062
2388	2019	\$ 2,429,059	\$ 53,913	\$ 2,375,146	\$ 278,013	\$	278,013
2389	2020	\$ 2,375,146	\$ 53,913	\$ 2,321,232	\$ 273,834	\$	273,834
2390	2021	\$ 2,321,232	\$ 53,913	\$ 2,267,319	\$ 268,970	\$	268,970
2391	2022	\$ 2,267,319	\$ 53,913	\$ 2,213,405	\$ 263,917	\$	263,917
2392	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2393	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2394	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2395	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2396	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2397	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2398	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2399	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2400	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2401	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2402	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2403	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2404	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2405	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2406	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2407	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2408	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2409	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2410	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2411	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2412	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2413	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2414	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2415	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2416	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2417	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2418	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2419	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2420	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2421	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2422	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2423	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2424	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2425	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2426	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2427	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2428	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2429							
2430	Project Totals			\$ 2,280,752	\$ 2,280,752	\$	2,280,752

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer
 UID - 11496 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
2431	Investment	\$ 7,581,562	Current Year				2022
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation				9.37%
2433	Service Month (1-12)	5					
2434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	154,726
2435	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2438	2015	\$ 7,581,562	\$ 100,938	\$ 7,480,624	\$ 706,782	\$	706,782
2439	2016	\$ 7,480,624	\$ 185,397	\$ 7,295,227	\$ 1,084,699	\$	1,084,699
2440	2017	\$ 7,295,227	\$ 187,995	\$ 7,107,232	\$ 937,099	\$	937,099
2441	2018	\$ 7,107,232	\$ 154,726	\$ 6,952,506	\$ 807,756	\$	807,756
2442	2019	\$ 6,952,506	\$ 154,726	\$ 6,797,781	\$ 798,470	\$	798,470
2443	2020	\$ 6,797,781	\$ 154,726	\$ 6,643,055	\$ 784,128	\$	784,128
2444	2021	\$ 6,643,055	\$ 154,726	\$ 6,488,329	\$ 770,169	\$	770,169
2445	2022	\$ 6,488,329	\$ 154,726	\$ 6,333,603	\$ 755,666	\$	755,666
2446	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2447	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2448	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2449	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2450	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2451	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2452	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2453	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2454	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2455	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2456	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2457	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2458	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2459	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2460	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2461	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2462	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2463	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2464	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2465	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2466	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2467	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2468	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2469	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2470	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2471	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2472	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2473	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2474	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2475	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2476	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2477	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2478	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2479	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2480	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2481	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2482	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2483							
2484	Project Totals			\$ 6,644,768	\$ 6,644,768	\$	6,644,768

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities
UID - 11496A **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2485	Investment	\$ 5,054,375	Current Year			2022
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.37%
2487	Service Month (1-12)	5				
2488	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 103,151
2489	CIAC (Yes or No)	No				
2490	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2491	2015	\$ 5,054,375	\$ 67,292	\$ 4,987,083	\$ 471,188	\$ 471,188
2492	2016	\$ 4,987,083	\$ 123,598	\$ 4,863,485	\$ 723,133	\$ 723,133
2493	2017	\$ 4,863,485	\$ 125,330	\$ 4,738,155	\$ 624,732	\$ 624,732
2494	2018	\$ 4,738,155	\$ 103,151	\$ 4,635,005	\$ 538,504	\$ 538,504
2495	2019	\$ 4,635,005	\$ 103,151	\$ 4,531,854	\$ 532,314	\$ 532,314
2496	2020	\$ 4,531,854	\$ 103,151	\$ 4,428,704	\$ 522,752	\$ 522,752
2497	2021	\$ 4,428,704	\$ 103,151	\$ 4,325,553	\$ 513,446	\$ 513,446
2498	2022	\$ 4,325,553	\$ 103,151	\$ 4,222,403	\$ 503,777	\$ 503,777
2499	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2536						
2537						
2538	Project Totals			\$ 4,429,846	\$ 4,429,846	\$ 4,429,846

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
 UID - 50809 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2539	Investment	\$ 62,471	Current Year			2022
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.37%
2541	Service Month (1-12)	6				
2542	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,275
2543	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2544	2015	\$ 62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954
2545	2016	\$ 61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716
2546	2017	\$ 60,289	\$ 1,487	\$ 58,802	\$ 7,423	\$ 7,423
2547	2018	\$ 58,802	\$ 1,275	\$ 57,527	\$ 6,678	\$ 6,678
2548	2019	\$ 57,527	\$ 1,275	\$ 56,252	\$ 6,558	\$ 6,558
2549	2020	\$ 56,252	\$ 1,275	\$ 54,977	\$ 6,484	\$ 6,484
2550	2021	\$ 54,977	\$ 1,275	\$ 53,702	\$ 6,369	\$ 6,369
2551	2022	\$ 53,702	\$ 1,275	\$ 52,427	\$ 6,249	\$ 6,249
2552	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591	Project Totals			\$ 53,430	\$ 53,430	\$ 53,430

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2593	Investment	\$ 213,362	Current Year				2022
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation				9.37%
2595	Service Month (1-12)	1					
2596	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	4,354
2597	CIAC (Yes or No)	No					
2598	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2599	2016	\$ 213,362	\$ 5,013	\$ 208,349	\$ 31,921	\$ 31,921	
2600	2017	\$ 208,349	\$ 5,080	\$ 203,269	\$ 25,594	\$ 25,594	
2601	2018	\$ 203,269	\$ 4,354	\$ 198,914	\$ 23,034	\$ 23,034	
2602	2019	\$ 198,914	\$ 4,354	\$ 194,560	\$ 22,438	\$ 22,438	
2603	2020	\$ 194,560	\$ 4,354	\$ 190,206	\$ 22,372	\$ 22,372	
2604	2021	\$ 190,206	\$ 4,354	\$ 185,851	\$ 21,979	\$ 21,979	
2605	2022	\$ 185,851	\$ 4,354	\$ 181,497	\$ 21,571	\$ 21,571	
2606	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2607	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2608	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2609	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2610	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2611	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2612	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2613	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2614	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2615	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2616	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2617	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2618	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2619	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2620	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2621	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2622	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2623	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2624	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2625	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2626	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2627	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2628	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2629	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2630	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2631	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2632	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2633	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2634	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2635	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2636	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2637	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2638	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2639	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2640	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2641	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2642	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2643	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2644							
2645							
2646	Project Totals			\$	168,911	\$	168,911

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrapp to 1600 A at Park Lane to achieve 290 MVA rating

UID - 50915

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 32,923	Current Year				2022
Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation				9.37%
Service Month (1-12)	2					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 672	
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2654	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195
2655	2017	\$ 32,270	\$ 784	\$ 31,486	\$ 3,961	\$ 3,961
2656	2018	\$ 31,486	\$ 672	\$ 30,814	\$ 3,566	\$ 3,566
2657	2019	\$ 30,814	\$ 672	\$ 30,142	\$ 3,520	\$ 3,520
2658	2020	\$ 30,142	\$ 672	\$ 29,470	\$ 3,463	\$ 3,463
2659	2021	\$ 29,470	\$ 672	\$ 28,798	\$ 3,403	\$ 3,403
2660	2022	\$ 28,798	\$ 672	\$ 28,126	\$ 3,340	\$ 3,340
2661	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2662	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2663	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2664	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2665	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2666	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2667	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2668	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2698	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2699						
2700	Project Totals			\$ 25,448	\$ 25,448	\$ 25,448

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line
UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
2701	Investment	\$	22,981,628	Current Year		2022	
2702	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.37%
2703	Service Month (1-12)		1				
2704	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	469,013
2705	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2708	2016	\$ 22,981,628	\$ 487,723	\$ 22,493,905	\$ 3,105,526	\$	3,105,526
2709	2017	\$ 22,493,905	\$ 535,443	\$ 21,958,461	\$ 2,701,699	\$	2,701,699
2710	2018	\$ 21,958,461	\$ 468,638	\$ 21,489,823	\$ 2,484,967	\$	2,484,967
2711	2019	\$ 21,489,823	\$ 469,013	\$ 21,020,811	\$ 2,476,067	\$	2,476,067
2712	2020	\$ 21,020,811	\$ 469,013	\$ 20,551,798	\$ 2,415,760	\$	2,415,760
2713	2021	\$ 20,551,798	\$ 469,013	\$ 20,082,785	\$ 2,373,479	\$	2,373,479
2714	2022	\$ 20,082,785	\$ 469,013	\$ 19,613,772	\$ 2,329,515	\$	2,329,515
2715	2023	\$ -	\$ -	\$ -	\$ -	\$	-
2716	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2717	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2718	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2719	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2720	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2721	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2722	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2723	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2724	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2725	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2726	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2727	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2728	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2729	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2730	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2731	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2732	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2733	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2734	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2735	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2736	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2737	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2738	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2739	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2740	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2741	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2742	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2743	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2744	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2745	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2746	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2747	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2748	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2749	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2750	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2751	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2752	2060	\$ -	\$ -	\$ -	\$ -	\$	-
2753	Project Totals			\$	17,887,014	\$	17,887,014

2754

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron
UID - 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2755	Investment	\$ 27,766,293	Current Year			2022
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	566,659
2759	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2762	2016	\$ 27,766,293	\$ 325,379	\$ 27,440,914	\$ 2,210,492	\$ 2,210,492
2763	2017	\$ 27,440,914	\$ 654,943	\$ 26,785,971	\$ 3,331,695	\$ 3,331,695
2764	2018	\$ 26,785,971	\$ 566,632	\$ 26,219,339	\$ 3,028,438	\$ 3,028,438
2765	2019	\$ 26,219,339	\$ 566,659	\$ 25,652,680	\$ 2,984,523	\$ 2,984,523
2766	2020	\$ 25,652,680	\$ 566,659	\$ 25,086,021	\$ 2,942,632	\$ 2,942,632
2767	2021	\$ 25,086,021	\$ 566,659	\$ 24,519,362	\$ 2,891,570	\$ 2,891,570
2768	2022	\$ 24,519,362	\$ 566,659	\$ 23,952,703	\$ 2,838,453	\$ 2,838,453
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807	Project Totals			\$ 20,227,802	\$ 20,227,802	\$ 20,227,802

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities
 UID - 50764 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2809	Investment	\$ 6,447,435	Current Year				2022
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation				9.37%
2811	Service Month (1-12)	5					
2812	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	131,580
2813	CIAC (Yes or No)	No					
2814	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2815	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,435	\$ 621,492	\$ 621,492	
2816	2017	\$ 6,353,435	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375	
2817	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767	
2818	2019	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 692,482	\$ 692,482	
2819	2020	\$ 5,987,402	\$ 131,580	\$ 5,855,822	\$ 686,170	\$ 686,170	
2820	2021	\$ 5,855,822	\$ 131,580	\$ 5,724,241	\$ 674,316	\$ 674,316	
2821	2022	\$ 5,724,241	\$ 131,580	\$ 5,592,661	\$ 661,982	\$ 661,982	
2822	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2823	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2824	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2825	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2826	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2827	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2828	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2829	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2830	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2831	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2832	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2833	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2834	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2835	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2836	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2837	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2838	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2839	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2840	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2841	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2842	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2843	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2844	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2845	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2846	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2847	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2848	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2849	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2850	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2851	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2852	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2853	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2854	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2855	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2856	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2857	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2858	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2859	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2860							
2861							
2862	Project Totals			\$ 4,820,584	\$ 4,820,584	\$ 4,820,584	

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2863	Investment	\$ 8,105,017	Current Year			2022
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	165,409
2867	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2870	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2872	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2873	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 875,387	\$ 875,387
2874	2020	\$ 7,579,313	\$ 165,409	\$ 7,413,904	\$ 867,505	\$ 867,505
2875	2021	\$ 7,413,904	\$ 165,409	\$ 7,248,496	\$ 852,608	\$ 852,608
2876	2022	\$ 7,248,496	\$ 165,409	\$ 7,083,087	\$ 837,103	\$ 837,103
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915	Project Totals			\$ 5,750,658	\$ 5,750,658	\$ 5,750,658

Worksheet G

Project 55: Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
 UID - 50765 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2917	Investment	\$ 2,727,680	Current Year			2022
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2919	Service Month (1-12)	10				
2920	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	55,667
2921	CIAC (Yes or No)	No				
2922	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,895	\$ 295,895
2928	2020	\$ 2,564,686	\$ 55,667	\$ 2,509,019	\$ 293,257	\$ 293,257
2929	2021	\$ 2,509,019	\$ 55,667	\$ 2,453,352	\$ 288,244	\$ 288,244
2930	2022	\$ 2,453,352	\$ 55,667	\$ 2,397,685	\$ 283,026	\$ 283,026
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$	1,863,271	\$ 1,863,271

Worksheet G

Project 56: Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2971	Investment	\$ 6,305,551	Current Year			2022
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
2973	Service Month (1-12)	12				
2974	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	128,685
2975	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2978	2016	\$ 6,305,551	0 \$	6,305,551 \$	64,442 \$	64,442 \$
2979	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,005	\$ 801,958	\$ 801,958
2980	2018	\$ 6,191,005	\$ 114,619	\$ 6,076,386	\$ 667,071	\$ 667,071
2981	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,701	\$ 685,774	\$ 685,774
2982	2020	\$ 5,947,701	\$ 128,685	\$ 5,819,016	\$ 679,692	\$ 679,692
2983	2021	\$ 5,819,016	\$ 128,685	\$ 5,690,332	\$ 668,106	\$ 668,106
2984	2022	\$ 5,690,332	\$ 128,685	\$ 5,561,647	\$ 656,044	\$ 656,044
2985	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 4,223,087	\$ 4,223,087	

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
 UID - 51117 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3025	Investment	\$ 11,538,456	Current Year			2022
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.37%
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	235,479
3029	CIAC (Yes or No)	No				
3030						
3031	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 109,890	\$ 109,890
3033	2017	\$ 11,538,456	\$ 273,598	\$ 11,264,858	\$ 1,405,340	\$ 1,405,340
3034	2018	\$ 11,264,858	\$ 235,471	\$ 11,029,387	\$ 1,270,932	\$ 1,270,932
3035	2019	\$ 11,029,387	\$ 235,479	\$ 10,793,909	\$ 1,254,905	\$ 1,254,905
3036	2020	\$ 10,793,909	\$ 235,479	\$ 10,558,430	\$ 1,235,358	\$ 1,235,358
3037	2021	\$ 10,558,430	\$ 235,479	\$ 10,322,951	\$ 1,214,150	\$ 1,214,150
3038	2022	\$ 10,322,951	\$ 235,479	\$ 10,087,473	\$ 1,192,077	\$ 1,192,077
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$	7,682,651	\$ 7,682,651

Worksheet G

Project 58: Warner Substation - install new 69kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3079	Investment	\$ 2,226,773	Current Year				2022
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation				9.37%
3081	Service Month (1-12)	6					
3082	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$	45,444
3083	CIAC (Yes or No)	No					
3084							
3085							
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation
3086	2016	\$ 2,226,773	\$ 26,134	\$ 2,200,639	\$ 177,546	\$	177,546
3087	2017	\$ 2,200,639	\$ 52,685	\$ 2,147,954	\$ 268,012	\$	268,012
3088	2018	\$ 2,147,954	\$ 40,487	\$ 2,107,467	\$ 232,942	\$	232,942
3089	2019	\$ 2,107,467	\$ 45,444	\$ 2,062,023	\$ 239,412	\$	239,412
3090	2020	\$ 2,062,023	\$ 45,444	\$ 2,016,578	\$ 236,436	\$	236,436
3091	2021	\$ 2,016,578	\$ 45,444	\$ 1,971,134	\$ 232,341	\$	232,341
3092	2022	\$ 1,971,134	\$ 45,444	\$ 1,925,689	\$ 228,081	\$	228,081
3093	2023	\$ -	\$ -	\$ -	\$ -	\$	-
3094	2024	\$ -	\$ -	\$ -	\$ -	\$	-
3095	2025	\$ -	\$ -	\$ -	\$ -	\$	-
3096	2026	\$ -	\$ -	\$ -	\$ -	\$	-
3097	2027	\$ -	\$ -	\$ -	\$ -	\$	-
3098	2028	\$ -	\$ -	\$ -	\$ -	\$	-
3099	2029	\$ -	\$ -	\$ -	\$ -	\$	-
3100	2030	\$ -	\$ -	\$ -	\$ -	\$	-
3101	2031	\$ -	\$ -	\$ -	\$ -	\$	-
3102	2032	\$ -	\$ -	\$ -	\$ -	\$	-
3103	2033	\$ -	\$ -	\$ -	\$ -	\$	-
3104	2034	\$ -	\$ -	\$ -	\$ -	\$	-
3105	2035	\$ -	\$ -	\$ -	\$ -	\$	-
3106	2036	\$ -	\$ -	\$ -	\$ -	\$	-
3107	2037	\$ -	\$ -	\$ -	\$ -	\$	-
3108	2038	\$ -	\$ -	\$ -	\$ -	\$	-
3109	2039	\$ -	\$ -	\$ -	\$ -	\$	-
3110	2040	\$ -	\$ -	\$ -	\$ -	\$	-
3111	2041	\$ -	\$ -	\$ -	\$ -	\$	-
3112	2042	\$ -	\$ -	\$ -	\$ -	\$	-
3113	2043	\$ -	\$ -	\$ -	\$ -	\$	-
3114	2044	\$ -	\$ -	\$ -	\$ -	\$	-
3115	2045	\$ -	\$ -	\$ -	\$ -	\$	-
3116	2046	\$ -	\$ -	\$ -	\$ -	\$	-
3117	2047	\$ -	\$ -	\$ -	\$ -	\$	-
3118	2048	\$ -	\$ -	\$ -	\$ -	\$	-
3119	2049	\$ -	\$ -	\$ -	\$ -	\$	-
3120	2050	\$ -	\$ -	\$ -	\$ -	\$	-
3121	2051	\$ -	\$ -	\$ -	\$ -	\$	-
3122	2052	\$ -	\$ -	\$ -	\$ -	\$	-
3123	2053	\$ -	\$ -	\$ -	\$ -	\$	-
3124	2054	\$ -	\$ -	\$ -	\$ -	\$	-
3125	2055	\$ -	\$ -	\$ -	\$ -	\$	-
3126	2056	\$ -	\$ -	\$ -	\$ -	\$	-
3127	2057	\$ -	\$ -	\$ -	\$ -	\$	-
3128	2058	\$ -	\$ -	\$ -	\$ -	\$	-
3129	2059	\$ -	\$ -	\$ -	\$ -	\$	-
3130	2060	\$ -	\$ -	\$ -	\$ -	\$	-
3131							
3132	Project Totals			\$	1,614,770	\$	1,614,770

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
3133	Investment	\$ 11,350,814	Current Year			2022
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.37%
3135	Service Month (1-12)	10				
3136	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	231,649
3137	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3140	2017	\$ 11,350,814	\$ 50,663	\$ 11,300,151	\$ 370,067	\$ 370,067
3141	2018	\$ 11,300,151	\$ 231,640	\$ 11,068,510	\$ 1,270,554	\$ 1,270,554
3142	2019	\$ 11,068,510	\$ 231,694	\$ 10,836,816	\$ 1,251,376	\$ 1,251,376
3143	2020	\$ 10,836,816	\$ 231,694	\$ 10,605,122	\$ 1,235,976	\$ 1,235,976
3144	2021	\$ 10,605,122	\$ 231,649	\$ 10,373,473	\$ 1,214,876	\$ 1,214,876
3145	2022	\$ 10,373,473	\$ 231,649	\$ 10,141,824	\$ 1,193,163	\$ 1,193,163
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$ 6,536,011	\$ 6,536,011	

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$ 35,957,009	Current Year			2022
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.37%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 733,817
3191	CIAC (Yes or No)	No				
3192	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3193						
3194	2017	\$ 35,957,009	\$ 87,011	\$ 35,869,998	\$ 818,419	\$ 818,419
3195	2018	\$ 35,869,998	\$ 733,776	\$ 35,136,222	\$ 4,031,609	\$ 4,031,609
3196	2019	\$ 35,136,222	\$ 733,898	\$ 34,402,324	\$ 3,968,427	\$ 3,968,427
3197	2020	\$ 34,402,324	\$ 733,817	\$ 33,668,507	\$ 3,921,412	\$ 3,921,412
3198	2021	\$ 33,668,507	\$ 733,817	\$ 32,934,691	\$ 3,855,383	\$ 3,855,383
3199	2022	\$ 32,934,691	\$ 733,817	\$ 32,200,874	\$ 3,786,597	\$ 3,786,597
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 20,381,848	\$ 20,381,848	

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations
 UID - 51139 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3241	Investment	\$ 1,121,449	Current Year			2022
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.37%
3243	Service Month (1-12)	12				
3244	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	22,887
3245	CIAC (Yes or No)	No				
3246	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3247						
3248	2017	\$ 1,121,449	0 \$	1,121,449 \$	8,681.30 \$	\$ 8,681
3249	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503
3250	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 123,853	\$ 123,853
3251	2020	\$ 1,078,172	\$ 22,887	\$ 1,055,286	\$ 122,791	\$ 122,791
3252	2021	\$ 1,055,286	\$ 22,887	\$ 1,032,399	\$ 120,733	\$ 120,733
3253	2022	\$ 1,032,399	\$ 22,887	\$ 1,009,512	\$ 118,587	\$ 118,587
3254	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3293						
3294	Project Totals			\$	615,148	\$ 615,148

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities
 UID - 50421 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	\$ 58,735,913	Current Year			2022
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3297	Service Month (1-12)	2				
3298	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,198,692
3299	CIAC (Yes or No)	No				
3300	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3301						
3302	2018	\$ 58,735,913	\$ 886,957	\$ 57,848,956	\$ 5,687,982	\$ 5,687,982
3303	2019	\$ 57,848,956	\$ 1,205,311	\$ 56,643,645	\$ 6,539,928	\$ 6,539,928
3304	2020	\$ 56,643,645	\$ 1,205,248	\$ 55,438,397	\$ 6,483,871	\$ 6,483,871
3305	2021	\$ 55,438,397	\$ 1,198,692	\$ 54,239,705	\$ 6,339,098	\$ 6,339,098
3306	2022	\$ 54,239,705	\$ 1,198,692	\$ 53,041,013	\$ 6,226,737	\$ 6,226,737
3307	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals			\$ 31,277,616	\$ 31,277,616	

Worksheet G

Project 63: **Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities**
UID - 50420 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3349	Investment	\$ 49,059,894	Current Year			2022
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,001,222
3353	CIAC (Yes or No)	No				
3354	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3355						
3356	2018	\$ 49,059,894	\$ 919,154	\$ 48,140,740	\$ 5,440,604	\$ 5,440,604
3357	2019	\$ 48,140,740	\$ 1,008,087	\$ 47,132,653	\$ 5,463,367	\$ 5,463,367
3358	2020	\$ 47,132,653	\$ 1,008,074	\$ 46,124,579	\$ 5,406,535	\$ 5,406,535
3359	2021	\$ 46,124,579	\$ 1,001,222	\$ 45,123,357	\$ 5,277,841	\$ 5,277,841
3360	2022	\$ 45,123,357	\$ 1,001,222	\$ 44,122,134	\$ 5,183,990	\$ 5,183,990
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals			\$ 26,772,337	\$ 26,772,337	

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities
 UID - 50807 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3403	Investment	\$ 9,409,590	Current Year			2022
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 192,032
3407	CIAC (Yes or No)	No				
3408	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3409						
3410	2018	\$ 9,409,590	\$ 110,805	\$ 9,298,785	\$ 685,502	\$ 685,502
3411	2019	\$ 9,298,785	\$ 192,063	\$ 9,106,722	\$ 1,046,113	\$ 1,046,113
3412	2020	\$ 9,106,722	\$ 192,032	\$ 8,914,690	\$ 1,035,933	\$ 1,035,933
3413	2021	\$ 8,914,690	\$ 192,032	\$ 8,722,657	\$ 1,018,662	\$ 1,018,662
3414	2022	\$ 8,722,657	\$ 192,032	\$ 8,530,625	\$ 1,000,661	\$ 1,000,661
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455						
3456	Project Totals			\$ 4,786,871	\$ 4,786,871	

Worksheet G

Project 65: Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 22,602,536	Current Year			2022
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.37%
3459	Service Month (1-12)	11				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 461,276
3461	CIAC (Yes or No)	No				
3462	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3463						
3464	2017	\$ 22,602,536	\$ 38,432	\$ 22,564,104	\$ 389,494	\$ 389,494
3465	2018	\$ 22,564,104	\$ 461,188	\$ 22,102,916	\$ 2,535,429	\$ 2,535,429
3466	2019	\$ 22,102,916	\$ 461,192	\$ 21,641,723	\$ 2,511,649	\$ 2,511,649
3467	2020	\$ 21,641,723	\$ 460,484	\$ 21,181,240	\$ 2,462,145	\$ 2,462,145
3468	2021	\$ 21,181,240	\$ 461,276	\$ 20,719,963	\$ 2,425,106	\$ 2,425,106
3469	2022	\$ 20,719,963	\$ 461,276	\$ 20,258,687	\$ 2,381,868	\$ 2,381,868
3470	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 12,705,692	\$ 12,705,692	

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3511	Investment	\$ 8,546,541	Current Year				2022
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation				9.37%
3513	Service Month (1-12)	5					
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 174,419
3515	CIAC (Yes or No)	No					
3516	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3517							
3518	2018	\$ 8,546,541	\$ 100,675	\$ 8,445,866	\$ 622,830	\$ 622,830	
3519	2019	\$ 8,445,866	\$ 173,801	\$ 8,272,065	\$ 947,123	\$ 947,123	
3520	2020	\$ 8,272,065	\$ 174,419	\$ 8,097,645	\$ 940,974	\$ 940,974	
3521	2021	\$ 8,097,645	\$ 174,419	\$ 7,923,226	\$ 925,287	\$ 925,287	
3522	2022	\$ 7,923,226	\$ 174,419	\$ 7,748,807	\$ 908,938	\$ 908,938	
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3563							
3564	Project Totals			\$ 4,345,152	\$ 4,345,152		

Worksheet G

Project 67: Muskogee Substation - replace wavetrap on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating
 UID - 51826 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3565	Investment	\$ 59,841	Current Year			2022
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,221
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571						
3572	2018	\$ 59,841	\$ 503	\$ 59,338	\$ 3,252	\$ 3,252
3573	2019	\$ 59,338	\$ 1,243	\$ 58,095	\$ 6,791	\$ 6,791
3574	2020	\$ 58,095	\$ 1,221	\$ 56,874	\$ 6,605	\$ 6,605
3575	2021	\$ 56,874	\$ 1,221	\$ 55,653	\$ 6,495	\$ 6,495
3576	2022	\$ 55,653	\$ 1,221	\$ 54,431	\$ 6,381	\$ 6,381
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 29,524	\$ 29,524	

Worksheet G

Project 68: Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities
 UID - 50758 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3565	Investment	\$ 4,366,586	Current Year			2022
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.37%
3567	Service Month (1-12)	9				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	89,114
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571						
3572	2018	\$ 4,366,586	\$ 29,706	\$ 4,336,880	\$ 198,959	\$ 198,959
3573	2019	\$ 4,336,880	\$ 89,120	\$ 4,247,760	\$ 487,194	\$ 494,501
3574	2020	\$ 4,247,760	\$ 89,114	\$ 4,158,646	\$ 482,766	\$ 482,766
3575	2021	\$ 4,158,646	\$ 89,114	\$ 4,069,532	\$ 474,753	\$ 474,753
3576	2022	\$ 4,069,532	\$ 89,114	\$ 3,980,418	\$ 466,400	\$ 466,400
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 2,110,072	\$ 2,117,379	

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

UID - 51774

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3619	Investment	\$	168,835	Current Year		2022
3620	Service Year (yyyy)	\$	2018	NPCC w/o incentives, less depreciation		9.37%
3621	Service Month (1-12)		12			
3622	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	3,446
3623	CIAC (Yes or No)		No			
3624	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
3625						Rev. Req. for SPP Allocation
3626	2018	\$	168,835	\$ -	\$ 168,835	\$ 808
3627	2019	\$	168,835	\$ 3,429	\$ 165,406	\$ 18,764
3628	2020	\$	165,406	\$ 3,446	\$ 161,960	\$ 18,775
3629	2021	\$	161,960	\$ 3,446	\$ 158,515	\$ 18,466
3630	2022	\$	158,515	\$ 3,446	\$ 155,069	\$ 18,143
3631	2023	\$	-	\$ -	\$ -	\$ -
3632	2024	\$	-	\$ -	\$ -	\$ -
3633	2025	\$	-	\$ -	\$ -	\$ -
3634	2026	\$	-	\$ -	\$ -	\$ -
3635	2027	\$	-	\$ -	\$ -	\$ -
3636	2028	\$	-	\$ -	\$ -	\$ -
3637	2029	\$	-	\$ -	\$ -	\$ -
3638	2030	\$	-	\$ -	\$ -	\$ -
3639	2031	\$	-	\$ -	\$ -	\$ -
3640	2032	\$	-	\$ -	\$ -	\$ -
3641	2033	\$	-	\$ -	\$ -	\$ -
3642	2034	\$	-	\$ -	\$ -	\$ -
3643	2035	\$	-	\$ -	\$ -	\$ -
3644	2036	\$	-	\$ -	\$ -	\$ -
3645	2037	\$	-	\$ -	\$ -	\$ -
3646	2038	\$	-	\$ -	\$ -	\$ -
3647	2039	\$	-	\$ -	\$ -	\$ -
3648	2040	\$	-	\$ -	\$ -	\$ -
3649	2041	\$	-	\$ -	\$ -	\$ -
3650	2042	\$	-	\$ -	\$ -	\$ -
3651	2043	\$	-	\$ -	\$ -	\$ -
3652	2044	\$	-	\$ -	\$ -	\$ -
3653	2045	\$	-	\$ -	\$ -	\$ -
3654	2046	\$	-	\$ -	\$ -	\$ -
3655	2047	\$	-	\$ -	\$ -	\$ -
3656	2048	\$	-	\$ -	\$ -	\$ -
3657	2049	\$	-	\$ -	\$ -	\$ -
3658	2050	\$	-	\$ -	\$ -	\$ -
3659	2051	\$	-	\$ -	\$ -	\$ -
3660	2052	\$	-	\$ -	\$ -	\$ -
3661	2053	\$	-	\$ -	\$ -	\$ -
3662	2054	\$	-	\$ -	\$ -	\$ -
3663	2055	\$	-	\$ -	\$ -	\$ -
3664	2056	\$	-	\$ -	\$ -	\$ -
3665	2057	\$	-	\$ -	\$ -	\$ -
3666	2058	\$	-	\$ -	\$ -	\$ -
3667	2059	\$	-	\$ -	\$ -	\$ -
3668	2060	\$	-	\$ -	\$ -	\$ -
3669	2061	\$	-	\$ -	\$ -	\$ -
3670	2062	\$	-	\$ -	\$ -	\$ -
3671						
3672	Project Totals	\$			\$ 74,956	\$ 74,956

Worksheet G

Project 70: Degrasse Substation - install new 345kV substation in Woodward EHV to Thistle 345kV line
 UID - 51528 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3673	Investment	\$ 14,665,954	Current Year		2022	
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.37%
3675	Service Month (1-12)	4				
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 299,305
3677	CIAC (Yes or No)	No				
3678						
3679						
3680	2019	\$ 14,665,954	\$ 199,427	\$ 14,466,527	\$ 1,213,480	\$ 1,213,480
3681	2020	\$ 14,466,527	\$ 299,305	\$ 14,167,222	\$ 1,640,156	\$ 1,640,156
3682	2021	\$ 14,167,222	\$ 299,305	\$ 13,867,917	\$ 1,613,259	\$ 1,613,259
3683	2022	\$ 13,867,917	\$ 299,305	\$ 13,568,611	\$ 1,585,203	\$ 1,585,203
3684	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3725						
3726	Project Totals			\$ 6,052,098	\$ 6,052,098	

Worksheet G

Project 71: **Degrass Substation - install new 345kV /138kV transformer and associated 138kV facilities**
UID - 51529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3727	Investment	\$ 8,043,852	Current Year	2022		
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	9.37%		
3729	Service Month (1-12)	4				
3730	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 164,160		
3731	CIAC (Yes or No)	No				
3732	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3733						
3734	2019	\$ 8,043,852	\$ 108,112	\$ 7,935,740	\$ 657,845	\$ 657,845
3735	2020	\$ 7,935,740	\$ 164,405	\$ 7,771,335	\$ 901,054	\$ 901,054
3736	2021	\$ 7,771,335	\$ 164,160	\$ 7,607,175	\$ 884,922	\$ 884,922
3737	2022	\$ 7,607,175	\$ 164,160	\$ 7,443,014	\$ 869,534	\$ 869,534
3738	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals			\$ 3,313,355	\$ 3,313,355	\$ 3,313,355

Worksheet G

Project 72: Degrasse - Knob Hill 138kV line - install new 138kV line connect substations
 UID - 51530 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3781	Investment	\$ 7,590,427	Current Year	2022		
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	9.37%		
3783	Service Month (1-12)	4				
3784	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 154,907		
3785	CIAC (Yes or No)	No				
3786	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3788	2019	\$ 7,590,427	\$ 103,057	\$ 7,487,370	\$ 627,085	\$ 627,085
3789	2020	\$ 7,487,370	\$ 154,896	\$ 7,332,474	\$ 848,823	\$ 848,823
3790	2021	\$ 7,332,474	\$ 154,907	\$ 7,177,568	\$ 834,965	\$ 834,965
3791	2022	\$ 7,177,568	\$ 154,907	\$ 7,022,661	\$ 820,445	\$ 820,445
3792	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3815	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3816	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3817	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3818	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3819	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3820	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3821	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3822	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3823	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3824	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3833						
3834	Project Totals			\$ 3,131,317	\$ 3,131,317	\$ 3,131,317

Worksheet G

Project 73: Arcadia - Redbud 345kV line - add 3rd 345kV line
 UID - 11343 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3835	Investment	\$ 16,815,279	Current Year	2022		
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	9.37%		
3837	Service Month (1-12)	6				
3838	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 343,169		
3839	CIAC (Yes or No)	No				
3840	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3842	2019	\$ 16,815,279	\$ 166,479	\$ 16,648,800	\$ 1,047,061	\$ 1,047,061
3843	2020	\$ 16,648,800	\$ 343,014	\$ 16,305,786	\$ 1,885,488	\$ 1,885,488
3844	2021	\$ 16,305,786	\$ 343,169	\$ 15,962,617	\$ 1,855,528	\$ 1,855,528
3845	2022	\$ 15,962,617	\$ 343,169	\$ 15,619,448	\$ 1,823,361	\$ 1,823,361
3846	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3847	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3875	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3876	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3877	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3878	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3879	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3880	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3881	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3882	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3883	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3884	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3885	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3886	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3887						
3888	Project Totals			\$ 6,611,437	\$ 6,611,437	\$ 6,611,437

Worksheet G

Project 74: Lincoln County substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County

UID - 51444

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
3889	Investment	\$ 666,605	Current Year			2022
3890	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.37%
3891	Service Month (1-12)	7				
3892	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	13,604
3893	CIAC (Yes or No)	No				
3894	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3896	2020	\$ 666,605	\$ 5,543	\$ 661,062	\$ 36,066	\$ 36,066
3897	2021	\$ 661,062	\$ 13,604	\$ 647,458	\$ 74,932	\$ 74,932
3898	2022	\$ 647,458	\$ 13,604	\$ 633,854	\$ 73,657	\$ 73,657
3899	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3900	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3901	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3902	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3941						
3942	Project Totals			\$	184,655	\$ 184,655

Worksheet G

Project 75: Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA
 UID - 112449 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3943	Investment	\$ 55,960	Current Year	2022		
3944	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation	9.37%		
3945	Service Month (1-12)	6				
3946	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,142		
3947	CIAC (Yes or No)	No				
3948	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3950	2020	\$ 55,960	\$ 894	\$ 55,066	\$ 5,674	\$ 5,674
3951	2021	\$ 55,066	\$ 1,142	\$ 53,924	\$ 6,250	\$ 6,250
3952	2022	\$ 53,924	\$ 1,142	\$ 52,782	\$ 6,143	\$ 6,143
3953	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3954	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3955	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3956	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3957	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3958	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3959	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3960	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3961	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3962	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3963	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3964	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3965	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3966	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3967	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3968	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3969	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3970	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3971	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3972	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3973	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3974	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3975	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3976	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3977	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3978	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3979	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3980	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3981	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3982	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3983	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3984	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3985	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3986	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3987	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3988	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3989	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3990	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3991	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3992	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3993	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3994	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3995						
3996	Project Totals			\$	18,068	\$ 18,068

Worksheet G

Project 76: Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA
 UID - 112450 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3997	Investment	\$ 141,655	Current Year			2022
3998	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.37%
3999	Service Month (1-12)	6				
4000	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,891
4001	CIAC (Yes or No)	No				
4002	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4003	2020	\$ 141,655	\$ 1,730	\$ 139,925	\$ 10,980	\$ 10,980
4004	2021	\$ 139,925	\$ 2,891	\$ 137,034	\$ 15,871	\$ 15,871
4005	2022	\$ 137,034	\$ 2,891	\$ 134,143	\$ 15,600	\$ 15,600
4006	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4007	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4008	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4009	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4010	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4011	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4012	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4013	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4014	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4015	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4016	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4017	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4018	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4019	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4020	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4021	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4022	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4023	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4024	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4025	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4026	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4027	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4028	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4029	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4030	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4031	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4032	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4033	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4034	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4035	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4036	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4037	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4038	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4039	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4040	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4041	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4042	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4043	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4044	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4045	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4046	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4047	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4048						
4049						
4050	Project Totals			\$ 42,452	\$ 42,452	

Worksheet G

Project 77: **Forest Hill - Tecumseh Upgrade**
 UID - 122639 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4051	Investment	\$ 2,917	Current Year			2022
4052	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.37%
4053	Service Month (1-12)	9				
4054	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	60
4055	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4058	2020	\$ 2,917	\$ 15	\$ 2,902	\$ 106	\$ 106
4059	2021	\$ 2,902	\$ 60	\$ 2,843	\$ 329	\$ 329
4060	2022	\$ 2,843	\$ 60	\$ 2,783	\$ 323	\$ 323
4061	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4062	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4063	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4064	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4065	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4066	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4067	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4068	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4069	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4070	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4071	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4072	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4073	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4074	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4075	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4076	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4077	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4078	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4103						
4104	Project Totals			\$	758	\$ 758

Worksheet G

Project 78: Westmoore 138kV breaker replacement
 UID - 112358 Byway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4105	Investment	\$ 218,797	Current Year			2022
4106	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.37%
4107	Service Month (1-12)	12				
4108	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 4,465
4109	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4112	2020	\$ 218,797	\$ -	\$ 218,797	\$ 1,576	\$ 1,576
4113	2021	\$ 218,797	\$ 4,465	\$ 214,332	\$ 24,765	\$ 24,765
4114	2022	\$ 214,332	\$ 4,465	\$ 209,867	\$ 24,347	\$ 24,347
4115	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4116	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4117	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4118	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4119	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4120	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4121	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4122	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4123	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4124	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4125	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4126	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4127	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4128	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4129	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4130	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4131	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4132	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4133	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4134	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4135	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4136	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4137	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4138	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4139	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4140	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4141	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4142	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4143	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4144	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4145	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4146	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4147	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4148	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4149	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4150	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4151	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4152	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4153	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4154	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4155	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4156	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4157						
4158	Project Totals			\$ 50,688	\$ 50,688	\$ 50,688

Worksheet G

Project 79: **Replace 3 breakers at Santa Fe 138 kV with 40 kA breakers**
 UID - 112359 Byway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4159	Investment	\$ 406,935	Current Year			2022
4160	Service Year (yyyy)	2021	NPCC w/o incentives, less depreciation			9.37%
4161	Service Month (1-12)	12				
4162	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 8,305
4163	CIAC (Yes or No)	No				
4164	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4166	2021	\$ 406,935	\$ -	\$ 406,935	\$ 3,179	\$ 3,179
4167	2022	\$ 406,935	\$ 8,305	\$ 398,630	\$ 46,060	\$ 46,060
4168	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4169	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4170	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4171	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4172	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4173	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4174	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4175	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4176	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4177	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4178	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4179	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4180	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4181	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4182	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4183	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4184	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4185	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4186	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4187	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4188	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4189	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4190	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4191	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4192	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4193	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4194	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4195	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4196	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4197	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4198	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4199	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4200	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4201	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4202	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4203	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4204	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4205	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4206	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4207	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4208	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4209	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4210	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4211						
4212	Project Totals			\$ 49,239	\$ 49,239	\$ 49,239

Worksheet G

Project 80: **Upgrade any necessary terminal equipment at Cleo Corner and/or Cleo Junction to increase the summer emergency rating to 48 MVA**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4213	Investment	\$ 16,602	Current Year			2022
4214	Service Year (yyyy)	2022	NPCC w/o incentives, less depreciation			9.37%
4215	Service Month (1-12)	6				
4216	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	339
4217	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4220	2022	\$ 16,602	\$ 169	\$ 16,433	\$ 1,076	\$ 1,076
4221	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4222	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4223	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4224	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4225	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4226	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4227	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4228	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4229	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4230	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4231	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4232	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4233	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4234	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4235	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4236	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4237	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4238	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4239	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4240	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4241	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4242	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4243	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4244	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4245	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4246	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4247	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4248	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4249	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4250	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4251	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4252	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4253	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4254	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4255	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4256	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4257	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4258	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4259	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4260	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4261	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4262	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4263	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4264	2066	\$ -	\$ -	\$ -	\$ -	\$ -
4265						
4266	Project Totals			\$ 1,076	\$ 1,076	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2269	Investment	-	Current Year			2022
2270	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.37%
2271	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers			100.00%
2272	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)			-
2273	CIAC (Yes or No)	no				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2274						
2275						

2276	2006	-	\$	-	\$	-	\$	-	\$
2277	2007	-		-		-		-	
2278	2008	-		-		-		-	
2279	2009	-		-		-		-	
2280	2010	-		-		-		-	
2281	2011	-		-		-		-	
2282	2012	-		-		-		-	
2283	2013	-		-		-		-	
2284	2014	-		-		-		-	
2285	2015	-		-		-		-	
2286	2016	-		-		-		-	
2287	2017	-		-		-		-	
2288	2018	-		-		-		-	
2289	2019	-		-		-		-	
2290	2020	-		-		-		-	
2291	2021	-		-		-		-	
2292	2022	-		-		-		-	
2293	2023	-		-		-		-	
2294	2024	-		-		-		-	
2295	2025	-		-		-		-	
2296	2026	-		-		-		-	
2297	2027	-		-		-		-	
2298	2028	-		-		-		-	
2299	2029	-		-		-		-	
2300	2030	-		-		-		-	
2301	2031	-		-		-		-	
2302	2032	-		-		-		-	
2303	2033	-		-		-		-	
2304	2034	-		-		-		-	
2305	2035	-		-		-		-	
2306	2036	-		-		-		-	
2307	2037	-		-		-		-	
2308	2038	-		-		-		-	
2309	2039	-		-		-		-	
2310	2040	-		-		-		-	
2311	2041	-		-		-		-	
2312	2042	-		-		-		-	
2313	2043	-		-		-		-	
2314	2044	-		-		-		-	
2315	2045	-		-		-		-	
2316	2046	-		-		-		-	
2317	2047	-		-		-		-	
2318	2048	-		-		-		-	
2319	2049	-		-		-		-	
2320	2050	-		-		-		-	
2321	2051	-		-		-		-	
2322	2052	-		-		-		-	
2323	2053	-		-		-		-	
2324	2054	-		-		-		-	
2325	2055	-		-		-		-	
2326	2056	-		-		-		-	
2327									
2328	Project Totals					\$		\$	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.
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Details						
Investment	218,000,000	Current Year				2022
Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation				15.41%
Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity				100.00%
Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)				10,900,000
CIAC (Yes or No)	no					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation
2010	218,000,000	7,266,667	210,733,333	\$ 32,182,068	\$	32,182,068
2011	210,733,333	10,900,000	199,833,333	42,534,162	\$	42,534,162
2012	199,833,333	10,900,000	188,933,333	40,854,472	\$	40,854,472
2013	188,933,333	10,900,000	178,033,333	39,174,782	\$	39,174,782
2014	178,033,333	10,900,000	167,133,333	37,495,092	\$	37,495,092
2015	167,133,333	10,900,000	156,233,333	35,815,402	\$	35,815,402
2016	156,233,333	10,900,000	145,333,333	34,135,712	\$	34,135,712
2017	145,333,333	10,900,000	134,433,333	32,456,022	\$	32,456,022
2018	134,433,333	10,900,000	123,533,333	30,776,332	\$	30,776,332
2019	123,533,333	10,900,000	112,633,333	29,096,642	\$	29,096,642
2020	112,633,333	10,900,000	101,733,333	27,416,952	\$	27,416,952
2021	101,733,333	10,900,000	90,833,333	25,737,262	\$	25,737,262
2022	90,833,333	10,900,000	79,933,333	24,057,572	\$	24,057,572
2023	79,933,333	10,900,000	69,033,333	22,377,882	\$	22,377,882
2024	69,033,333	10,900,000	58,133,333	20,698,192	\$	20,698,192
2025	58,133,333	10,900,000	47,233,333	19,018,502	\$	19,018,502
2026	47,233,333	10,900,000	36,333,333	17,338,812	\$	17,338,812
2027	36,333,333	10,900,000	25,433,333	15,659,122	\$	15,659,122
2028	25,433,333	10,900,000	14,533,333	13,979,432	\$	13,979,432
2029	14,533,333	10,900,000	3,633,333	12,299,742	\$	12,299,742
2030	3,633,333	3,633,333	-	3,913,282	\$	3,913,282
2031	-	-	-	-	\$	-
2032	-	-	-	-	\$	-
2033	-	-	-	-	\$	-
2034	-	-	-	-	\$	-
2035	-	-	-	-	\$	-
2036	-	-	-	-	\$	-
2037	-	-	-	-	\$	-
2038	-	-	-	-	\$	-
2039	-	-	-	-	\$	-
2040	-	-	-	-	\$	-
2041	-	-	-	-	\$	-
2042	-	-	-	-	\$	-
2043	-	-	-	-	\$	-
2044	-	-	-	-	\$	-
2045	-	-	-	-	\$	-
2046	-	-	-	-	\$	-
2047	-	-	-	-	\$	-
2048	-	-	-	-	\$	-
2049	-	-	-	-	\$	-
2050	-	-	-	-	\$	-
2051	-	-	-	-	\$	-
2052	-	-	-	-	\$	-
2053	-	-	-	-	\$	-
2054	-	-	-	-	\$	-
2055	-	-	-	-	\$	-
2056	-	-	-	-	\$	-
2057	-	-	-	-	\$	-
2058	-	-	-	-	\$	-
2059	-	-	-	-	\$	-
2060	-	-	-	-	\$	-
***	***	***	***	***	***	***

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138kV substation**

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2392	Investment	\$ 13,350,382	Current Year			2022
2393	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.37%
2394	Service Month (1-12)	11				
2395	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 272,457
2396	CIAC (Yes or No)	No				
2397	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2398						
2399	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
2400	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
2401	2013	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210
2402	2014	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185
2403	2015	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997
2404	2016	\$ 12,110,211	\$ 317,866	\$ 11,792,345	\$ 1,733,351	\$ 1,733,351
2405	2017	\$ 11,792,345	\$ 317,866	\$ 11,474,478	\$ 1,477,428	\$ 1,477,428
2406	2018	\$ 11,474,478	\$ 272,457	\$ 11,202,022	\$ 1,325,709	\$ 1,325,709
2407	2019	\$ 11,202,022	\$ 280,667	\$ 10,921,355	\$ 1,350,882	\$ 1,350,882
2408	2020	\$ 10,921,355	\$ 272,457	\$ 10,648,898	\$ 1,282,541	\$ 1,282,541
2409	2021	\$ 10,648,898	\$ 272,457	\$ 10,376,441	\$ 1,257,875	\$ 1,257,875
2410	2022	\$ 10,376,441	\$ 272,457	\$ 10,103,984	\$ 1,232,336	\$ 1,232,336
2411	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2429	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2430	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2431	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2432	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2433	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2434	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2435	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2436	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2437	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2438	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2439	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2440	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2441	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2444						
2445	Project Totals	\$		\$ 18,173,208	\$	\$ 18,173,208

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2446	Investment	\$ 46,593,821	Current Year			2022
2447	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
2448	Service Month (1-12)	2				
2449	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 950,894
2450	CIAC (Yes or No)	No				
2451	Investment	Beginning	Depreciation	Ending	Revenue	Rev. Req. for
2452	Year	Balance	Expense	Balance	Requirement	SPP Allocation
2453	2013	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400
2454	2014	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026
2455	2015	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577
2456	2016	\$ 43,630,143	\$ 1,109,377	\$ 42,520,767	\$ 6,211,144	\$ 6,211,144
2457	2017	\$ 42,520,767	\$ 1,109,377	\$ 41,411,390	\$ 5,292,349	\$ 5,292,349
2458	2018	\$ 41,411,390	\$ 950,894	\$ 40,460,496	\$ 4,753,586	\$ 4,753,586
2459	2019	\$ 40,460,496	\$ 951,048	\$ 39,509,448	\$ 4,703,074	\$ 4,703,074
2460	2020	\$ 39,509,448	\$ 950,894	\$ 38,558,553	\$ 4,606,634	\$ 4,606,634
2461	2021	\$ 38,558,553	\$ 950,894	\$ 37,607,659	\$ 4,520,661	\$ 4,520,661
2462	2022	\$ 37,607,659	\$ 950,894	\$ 36,656,765	\$ 4,431,528	\$ 4,431,528
2463	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2483	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2484	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2485	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2486	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2487	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2488	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2489	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2490	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2491	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2492	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2493	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2494	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2495	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2498						
2499	Project Totals	\$		\$ 54,662,978	\$	\$ 54,662,978

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2500	Investment	\$ 17,869,966	Current Year			2022
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
2502	Service Month (1-12)	6				
2503	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 364,693
2504	CIAC (Yes or No)	No				
2505	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2506						
2507	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
2508	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
2509	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
2510	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
2511	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,043,175	\$ 2,043,175
2512	2018	\$ 16,016,987	\$ 364,693	\$ 15,652,294	\$ 1,835,632	\$ 1,835,632
2513	2019	\$ 15,652,294	\$ 364,693	\$ 15,287,601	\$ 1,814,693	\$ 1,814,693
2514	2020	\$ 15,287,601	\$ 364,693	\$ 14,922,908	\$ 1,779,380	\$ 1,779,380
2515	2021	\$ 14,922,908	\$ 364,693	\$ 14,558,214	\$ 1,746,418	\$ 1,746,418
2516	2022	\$ 14,558,214	\$ 364,693	\$ 14,193,521	\$ 1,712,233	\$ 1,712,233
2517	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2037	\$ -	\$ -	\$ -	\$ -	\$ -
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2533	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2552						
2553	Project Totals			\$ 20,128,551	\$ 20,128,551	

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2554	Investment	\$ 145,546,430	Current Year			2022
2555	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.37%
2556	Service Month (1-12)	12				
2557	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,970,335
2558	CIAC (Yes or No)	No				
2559	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2560						
2561	2013	\$ 145,546,430	\$ 22,722	\$ 145,523,708	\$ 1,766,435	\$ 1,766,435
2562	2014	\$ 145,523,708	\$ 3,229,201	\$ 142,317,229	\$ 21,994,027	\$ 21,994,027
2563	2015	\$ 142,317,229	\$ 3,234,365	\$ 139,082,864	\$ 19,708,572	\$ 19,708,572
2564	2016	\$ 139,082,864	\$ 3,465,391	\$ 135,617,473	\$ 19,732,861	\$ 19,732,861
2565	2017	\$ 135,617,473	\$ 3,465,391	\$ 132,152,081	\$ 16,810,368	\$ 16,810,368
2566	2018	\$ 132,152,081	\$ 2,970,335	\$ 129,181,746	\$ 15,108,469	\$ 15,108,469
2567	2019	\$ 129,181,746	\$ 2,971,149	\$ 126,210,597	\$ 14,924,765	\$ 14,924,765
2568	2020	\$ 126,210,597	\$ 2,970,335	\$ 123,240,262	\$ 14,651,529	\$ 14,651,529
2569	2021	\$ 123,240,262	\$ 2,970,335	\$ 120,269,927	\$ 14,383,198	\$ 14,383,198
2570	2022	\$ 120,269,927	\$ 2,970,335	\$ 117,299,591	\$ 14,104,770	\$ 14,104,770
2571	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2591	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2592	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2593	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2594	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2595	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2596	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2597	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2598	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2599	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2600	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2601	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2602	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2606						
2607	Project Totals			\$ 153,184,993	\$ 153,184,993	\$ 153,184,993

Worksheet G

Project 6: Woodward District EHV - Border (Tuc) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward,

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$ 116,667,174	Current Year	2022			
Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.37%			
Service Month (1-12)	4					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,380,963			
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2615	2014	\$ 116,667,174	\$ 1,587,308	\$ 112,949,464	\$ 9,602,295	\$ 9,602,295
2616	2015	\$ 112,949,464	\$ 2,546,190	\$ 110,403,275	\$ 15,604,836	\$ 15,604,836
2617	2016	\$ 110,403,275	\$ 2,728,060	\$ 107,675,215	\$ 15,624,991	\$ 15,624,991
2618	2017	\$ 107,675,215	\$ 2,732,648	\$ 104,942,566	\$ 13,328,996	\$ 13,328,996
2619	2018	\$ 104,942,566	\$ 2,380,268	\$ 102,562,299	\$ 12,018,215	\$ 12,018,215
2620	2019	\$ 102,562,299	\$ 2,381,144	\$ 100,181,155	\$ 11,897,082	\$ 11,897,082
2621	2020	\$ 100,181,155	\$ 2,380,963	\$ 97,800,192	\$ 11,651,961	\$ 11,651,961
2622	2021	\$ 97,800,192	\$ 2,380,963	\$ 95,419,229	\$ 11,436,792	\$ 11,436,792
2623	2022	\$ 95,419,229	\$ 2,380,963	\$ 93,038,267	\$ 11,213,610	\$ 11,213,610
2624	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2645	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2646	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2647	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2648	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2649	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2650	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2651	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2652	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2653	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2654	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2655	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2660						
2661	Project Totals			\$ 112,378,778	\$ 112,378,778	\$ 112,378,778

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated.

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,267,692
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,267,692</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2025	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2023	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2023	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2022	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2022	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2022	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2022	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2022	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2022	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2022	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2022	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2022	LAND
30	8454-D	Jones Sub	2014	293,617		293,619	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34		Hennessey Solar Farm	2019	471,758.69		471,758.69	2025	LAND
35		Billings Solar Farm	2019	399,980.32		399,980.32	2025	LAND
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>2,622,976</u>		<u>2,622,978</u>		
42		TOTAL ALL		<u>2,994,892</u>		<u>2,994,894</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,994,892</u>				

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2022	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2022	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2022	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2022	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Ld	1983 & 1989	164,719		164,719	2022	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		<u>387,914</u>		<u>387,914</u>		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>				(Data tab line 61)
77								
78		TOTAL COMPANY		<u>3,639,784</u>				Form I, p. 214, line 47
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.			For Tax Year 2022	
1	State Income Tax Rate - Oklahoma	Note 1	4.00%	
2	Apportionment Factor	Note 2	94.55%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		3.7818%
4	State Income Tax Rate - Arkansas		5.90%	
5	Apportionment Factor	Note 2	8.29%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		<u>0.4889%</u>
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u><u>4.2707%</u></u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A Total Within Oklahoma	Column B Total Within and Without Oklahoma	A divided by B Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	9,389,109,783	9,793,290,587	
(III) Land	-	-	
(IV) Total of section 1(a)	9,389,109,783	9,793,290,587	
(b) Rented property (capitalize at 8 times net rental paid)	8,752,600	9,054,064	
(c) TOTAL (sum of 1(a) and 1(b))	9,397,862,383	9,802,344,651	95.8736%
2. (a) Payroll	193,664,793	201,481,946	
(b) Less: Officers salaries	4,610,125	4,610,125	
(c) TOTAL (subtract 2(b) from 2(a))	189,054,668	196,871,821	96.0293%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,056,109,852	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,056,109,852	2,241,393,913	91.7335%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.6365%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>94.5455%</u>

III. Calculation of Arkansas Apportionment Factor

	(A) Amounts in Arkansas	(B) Total Amounts	(C) Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:			
2. Amount End of Year			
3. Total: (sum of 1(a) 1 and 1(a) 2)	-	-	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	-	-	
(b) Rental Property: (8 times annual rent)			
(c) Average Value of Intangible Property:	-	0	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	-	0	0.000000%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	-	0	0.000000%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	184,987,300		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,016,715		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	186,004,015	2,244,547,092	8.286929%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			16.573858%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			16.573858%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>4.143465%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
	End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance	
1	Intangible	274,039,355	275,981,562	277,923,769	279,865,976	281,808,183	283,750,390	285,692,597	291,018,137	296,343,677	301,669,218	306,994,758	312,320,298	317,645,839	291,157,981
2	Production-Redbud	424,918,231	425,046,387	425,174,542	425,302,698	425,430,854	425,559,009	425,687,165	425,815,321	425,943,477	426,071,632	426,199,788	426,327,944	426,456,099	425,687,165
3	Production	5,099,814,045	5,110,636,600	5,121,459,155	5,132,281,710	5,143,104,265	5,153,926,820	5,164,749,375	5,175,571,930	5,186,394,485	5,210,217,039	5,221,039,594	5,231,862,149	5,275,684,704	5,171,287,836
4	Transmission	3,000,203,909	3,004,136,107	3,008,068,305	3,012,000,504	3,015,932,702	3,019,864,900	3,023,813,700	3,027,745,898	3,031,678,096	3,041,610,294	3,045,542,492	3,049,474,691	3,053,406,889	3,025,652,191
5	Distribution	5,155,238,016	5,174,648,951	5,194,059,886	5,213,470,821	5,232,881,757	5,252,292,692	5,271,703,627	5,319,981,228	5,368,258,830	5,416,536,432	5,464,814,034	5,513,091,635	5,561,369,237	5,318,334,396
6	General Plant	524,657,729	526,425,758	528,193,787	529,961,816	531,729,845	533,497,874	535,265,903	544,633,932	554,001,961	563,369,990	572,738,019	582,106,048	591,474,077	547,542,826
7	Total	14,478,871,286	14,516,875,366	14,554,879,445	14,592,883,525	14,630,887,605	14,668,891,685	14,706,912,366	14,784,766,446	14,862,620,526	14,959,474,606	15,037,328,685	15,115,182,765	15,226,036,845	14,779,662,396

Accumulated Depreciation and Amortization (Note 2)															
	End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance	
8	Intangible	169,078,887	170,133,372	171,199,050	172,275,919	173,363,982	174,463,236	175,573,684	176,714,821	177,886,647	179,089,164	180,322,370	181,586,267	182,880,853	175,736,019
9	Production-Redbud	184,588,450	185,839,368	187,090,751	188,342,600	189,594,914	190,847,693	192,100,937	193,354,647	194,608,821	195,863,461	197,118,567	198,374,137	199,630,172	192,104,194
10	Production	2,332,963,947	2,341,056,396	2,349,172,267	2,357,311,560	2,365,474,274	2,373,660,411	2,381,869,969	2,390,102,949	2,398,359,350	2,406,667,307	2,414,998,686	2,423,353,487	2,431,803,127	2,382,061,056
11	Transmission	768,687,111	773,101,735	777,522,957	781,950,777	786,385,195	790,826,211	795,273,852	799,728,092	804,188,930	808,666,433	813,150,534	817,641,234	822,138,531	795,327,815
12	Distribution	1,603,804,606	1,612,570,281	1,621,378,091	1,630,228,037	1,639,120,118	1,648,054,335	1,657,030,687	1,666,111,837	1,675,297,783	1,684,588,526	1,693,984,065	1,703,484,402	1,713,089,535	1,657,595,562
13	General Plant	193,562,937	194,404,326	195,254,394	196,113,142	196,980,570	197,856,678	198,741,466	199,672,246	200,649,016	201,671,778	202,740,530	203,855,274	205,016,009	198,962,951
14	Total	5,252,685,939	5,277,105,478	5,301,617,510	5,326,222,035	5,350,919,053	5,375,708,564	5,400,590,596	5,425,684,590	5,450,990,548	5,476,546,669	5,502,314,754	5,528,294,801	5,554,558,228	5,401,787,597

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
	End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance	
15	Intangible	104,960,468	105,848,190	106,724,719	107,590,057	108,444,201	109,287,154	110,118,913	114,303,317	118,457,030	122,580,054	126,672,388	130,734,032	134,764,986	115,421,962
16	Production-Redbud	240,329,781	239,207,019	238,083,791	236,960,098	235,835,940	234,711,316	233,586,228	232,460,674	231,334,655	230,208,171	229,081,221	227,953,807	226,825,927	233,582,971
17	Production	2,766,850,099	2,769,580,204	2,772,286,888	2,774,970,150	2,777,629,991	2,780,266,409	2,782,879,406	2,785,468,981	2,788,035,134	2,803,549,732	2,806,040,908	2,808,508,662	2,843,881,577	2,789,226,780
18	Transmission	2,231,516,798	2,231,034,372	2,230,545,349	2,230,049,727	2,229,547,507	2,229,038,689	2,228,539,848	2,228,017,806	2,227,489,166	2,232,943,861	2,232,391,958	2,231,833,457	2,231,266,358	2,230,324,377
19	Distribution	3,551,433,410	3,562,078,670	3,572,681,795	3,583,242,785	3,593,761,638	3,604,238,357	3,614,672,939	3,653,869,392	3,692,961,047	3,731,947,906	3,770,829,968	3,809,607,233	3,848,279,702	3,660,738,834
20	General Plant	331,094,792	332,021,432	332,939,393	333,848,674	334,749,275	335,641,196	336,524,437	344,961,687	353,352,945	361,698,213	369,997,489	378,250,774	386,458,068	348,579,875
21	Total	9,228,185,347	9,239,769,888	9,253,261,935	9,266,661,490	9,279,968,552	9,293,183,120	9,306,321,771	9,359,081,856	9,411,629,978	9,482,927,936	9,535,013,932	9,586,887,964	9,671,478,617	9,377,874,799

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End Balance Dec-20	13 Months Avg. Balance
22 Production O&M	19,517,832	15,889,512	18,701,613	18,744,781	20,494,938	20,698,746	19,622,304	19,955,720	20,542,907	21,745,750	20,141,691	20,271,663	21,712,776	19,849,249
23 Transmission O&M	174,620	176,014	126,188	128,317	124,530	130,475	131,034	134,563	140,651	144,959	146,416	158,518	164,475	144,674
24 Distribution O&M	3,608,823	3,754,968	3,470,181	3,272,078	2,864,199	3,131,396	2,948,272	3,296,791	3,375,628	3,334,049	4,319,281	5,627,386	5,674,374	3,744,417
25 Prod. Construction	11,403,956	15,090,234	12,692,735	13,584,956	11,785,638	11,653,155	15,169,014	14,986,883	14,949,331	15,831,147	16,619,927	16,459,018	17,494,115	14,440,008
26 Trans. Construction	6,062,765	4,072,685	3,581,769	3,882,436	4,457,591	4,883,673	5,794,233	6,365,853	7,916,903	7,728,037	8,097,862	8,552,263	8,724,704	6,163,136
27 Dist. Construction	48,360,619	50,667,703	55,916,056	56,875,568	54,818,886	57,091,874	56,643,623	57,484,231	58,892,406	61,272,291	60,644,598	64,920,787	67,673,754	57,789,415
28 Total	89,128,615	89,651,116	94,488,542	96,488,136	94,545,782	97,589,319	100,308,480	102,224,041	105,817,826	110,056,233	109,969,775	115,989,635	121,444,198	102,130,900

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End Balance Dec-20	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,229,895,637	3,229,888,168	3,229,880,675	3,229,873,158	3,529,865,618	3,529,858,054	3,529,850,466	3,529,842,853	3,529,835,217	3,529,827,557	3,529,819,872	3,529,812,163	3,529,804,429	3,437,542,605
30 Propriety Capital	3,958,233,187	3,968,563,486	3,974,696,254	3,979,029,795	3,975,001,489	3,924,767,804	3,983,628,755	4,065,062,651	4,137,981,910	3,933,766,303	3,954,687,264	3,972,493,612	3,975,605,825	3,984,886,026
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,958,233,187	3,968,563,486	3,974,696,254	3,979,029,795	3,975,001,489	3,924,767,804	3,983,628,755	4,065,062,651	4,137,981,910	3,933,766,303	3,954,687,264	3,972,493,612	3,975,605,825	3,984,886,026
35 LTD / (LTD + Common Stock)	44.9%	44.9%	44.8%	44.8%	47.0%	47.4%	47.0%	46.5%	46.0%	47.3%	47.2%	47.0%	47.0%	46.3%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year (111.57.d)	EOY Balance Relevant Year (111.57.c)	Average Balance
36			
37	9,290,715	10,298,914	9,794,815

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 149,901,051	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 2,269,341	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 153,016,291	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,437,542,605	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	4.451%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 85,030,902	2020
2	Baseline Revenue Requirement	\$ 88,105,928	2020
3	True Up Adjustment Without Interest (TUA)	\$ (3,075,026)	

4 Average Interest Rate on Amount of Refunds or Surcharges
 5 calculated per Section V below **0.0230%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
6	2020 6 months interest	\$ (3,075,026)	0.0230%	6	\$ (4,246)	\$ (3,079,272)
7	2021 12 months interest	\$ (3,079,272)	0.0230%	12	\$ (8,503)	\$ (3,087,775)
8	2022 6 months interest	\$ (3,087,775)	0.0230%	6	\$ (4,263)	\$ (3,092,039)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ 264,291,240	2019
10	Revised Baseline Revenue Requirement	\$ 265,169,788	2019
11	True Up Adjustment Without Interest (TUA)	\$ (878,548)	

12 Average Interest Rate on Amount of Refunds or Surcharges
 13 calculated per Section V below **0.0230%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
14	2019 6 months interest	\$ (878,548)	0.0230%	6	\$ (1,213)	\$ (879,761)
15	2020-2021 months interest	\$ (879,761)	0.0230%	24	\$ (4,859)	\$ (884,620)
16	2022 6 months interest	\$ (884,620)	0.0230%	6	\$ (1,221)	\$ (885,841)
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT		(ln 8[E] + ln 16[E])			\$ (3,977,880)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	
19	1	Reno-Sunny Lane 69kV Line	\$ 5,634	\$ 5,599	\$ 34.74	\$ 35.31	\$ 36.48	\$ 37.08
20	2	Richards Tap - Richards 138kV Line	\$ 230,814	\$ 229,390	\$ 1,423	\$ 1,447	\$ 1,494	\$ 1,519
21	3	Van Buren AVEC - Van Buren Interconnect 69kV Line	\$ 9,005	\$ 8,949	\$ 56	\$ 56	\$ 58	\$ 59
22	4	Brown Explorer Tap 138kV Line CANCELLED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	NE Enid - Glenwood 138kV Line	\$ 330,095	\$ 328,050	\$ 2,045	\$ 2,079	\$ 2,147	\$ 2,183
24	6	Razorback - Short Mountain 69kV Line	\$ 789,418	\$ 784,527	\$ 4,891	\$ 4,972	\$ 5,135	\$ 5,220
25	7	Richards - Piedmont 138kV Line	\$ 328,855	\$ 326,802	\$ 2,053	\$ 2,087	\$ 2,155	\$ 2,191
26	8	OG&E Windfarm - WFEC Mooreland 138kV Line	\$ 7,314	\$ 7,288	\$ 46	\$ 46	\$ 48	\$ 49
27	9	Ft. Smith - Colony 161kV Line - replace terminal equipment	\$ 12,241	\$ 12,164	\$ 77	\$ 78	\$ 81	\$ 82
28	10	Cedar Lane - Canadian 138kV Line	\$ 2,053	\$ 2,040	\$ 13	\$ 13	\$ 14	\$ 14
29	11	Bodie Substation	\$ 51,394	\$ 51,066	\$ 328	\$ 334	\$ 345	\$ 350
30	12	Ardmore - Rocky Point 69kV Line	\$ 59,086	\$ 58,707	\$ 379	\$ 386	\$ 398	\$ 405
31	13	Tiger Creek Substation	\$ 33,631	\$ 33,412	\$ 219	\$ 223	\$ 230	\$ 234
32	14	Sunnyside Substation	\$ 1,113,400	\$ 1,106,211	\$ 7,189	\$ 7,307	\$ 7,548	\$ 7,672
33	15	Sunnyside - Hugo 345kV Line	\$ 13,964,846	\$ 13,874,783	\$ 90,062	\$ 91,546	\$ 94,563	\$ 96,121
34	16	Sooner - Rose Hill 345kV Line	\$ 4,438,144	\$ 4,409,513	\$ 28,632	\$ 29,103	\$ 30,062	\$ 30,558
35	17	Johnson - Tap-Massard 69kV Line	\$ 126,692	\$ 125,893	\$ 800	\$ 813	\$ 840	\$ 853
36	18	Arcadia Substation - 345 kV Section	\$ 571,265	\$ 567,579	\$ 3,687	\$ 3,747	\$ 3,871	\$ 3,935
37	19	Arcadia Substation - 138 kV Section	\$ 434,527	\$ 431,722	\$ 2,804	\$ 2,850	\$ 2,944	\$ 2,993
38	20	Johnson-Tap - Oak Park 161 kV Line	\$ 820,482	\$ 815,153	\$ 5,328	\$ 5,416	\$ 5,595	\$ 5,687
39	21	OG&E Alva - WFEC Alva 69 kv Line	\$ 33,765	\$ 33,546	\$ 219	\$ 223	\$ 230	\$ 234
40	22	Canadian River Substation	\$ 887,957	\$ 882,185	\$ 5,772	\$ 5,867	\$ 6,060	\$ 6,160
41	23	Paoli Substation - 138 kV Section	\$ 47,131	\$ 46,825	\$ 306	\$ 311	\$ 321	\$ 327
42	24	Paoli Substation - 69 kV Section	\$ 95,690	\$ 95,068	\$ 621	\$ 631	\$ 652	\$ 663
43	25	Greenwood Substation - 138 kV Section	\$ 154,039	\$ 153,040	\$ 999	\$ 1,015	\$ 1,049	\$ 1,066
44	26	Greenwood Substation - 69 kV Section	\$ 231,058	\$ 229,559	\$ 1,498	\$ 1,523	\$ 1,573	\$ 1,599
45	27	Classen - SW 5th 138 kV Line	\$ 10,260	\$ 10,193	\$ 67	\$ 68	\$ 70	\$ 71
46	28	Lula Substation - 69 kV capacitors	\$ 61,263	\$ 60,865	\$ 398	\$ 405	\$ 418	\$ 425
47	29	Arcadia - Redbud 345 kV Ckt 1	\$ 92,935	\$ 92,330	\$ 606	\$ 616	\$ 636	\$ 647
48	30	Pecan Creek - Five Tribes 161 kV Line	\$ 296,277	\$ 294,346	\$ 1,931	\$ 1,963	\$ 2,028	\$ 2,061
49	31	Cushing - Stillwater 138 kV Line	\$ 609,969	\$ 605,993	\$ 3,976	\$ 4,041	\$ 4,175	\$ 4,243
50	32	Kolache Substation - 69 kV capacitors	\$ 70,479	\$ 70,019	\$ 460	\$ 467	\$ 483	\$ 491
51	33	Renfrow - Medford Tap 138 kV Line	\$ 216,936	\$ 215,521	\$ 1,415	\$ 1,438	\$ 1,486	\$ 1,510
52	34	Crescent - Cottonwood Creek 138 kV Line	\$ 760,049	\$ 755,086	\$ 4,963	\$ 5,045	\$ 5,211	\$ 5,297
53	35	Renfrow Substation 345 kV Section	\$ 609,332	\$ 605,353	\$ 3,979	\$ 4,044	\$ 4,177	\$ 4,246
54	36	Renfrow Substation 138 kV Section	\$ 693,425	\$ 688,897	\$ 4,528	\$ 4,602	\$ 4,754	\$ 4,832
55	37	Grant County Substation 138 kV Section	\$ 285,492	\$ 283,628	\$ 1,864	\$ 1,895	\$ 1,957	\$ 1,990
56	38	Grant County Substation 69 kV Section	\$ 337,200	\$ 334,998	\$ 2,202	\$ 2,238	\$ 2,312	\$ 2,350
57	39	Ft. Smith - Colony 161 kV Line - reconductor	\$ 218,368	\$ 216,940	\$ 1,428	\$ 1,452	\$ 1,500	\$ 1,524
58	40	Renfrow - Grant County 138 kV Line	\$ 585,856	\$ 582,021	\$ 3,835	\$ 3,898	\$ 4,027	\$ 4,093
59	41	Woodward District EHV - Hitchland 345kV Line	\$ 17,433,995	\$ 17,320,170	\$ 113,826	\$ 115,701	\$ 119,513	\$ 121,482
60	42	Woodward District EHV - Comanche Co. 345kV Line	\$ 14,071,606	\$ 13,979,490	\$ 92,116	\$ 93,633	\$ 96,719	\$ 98,312
61	43	Medford Tap - Coyote (Doolin) 138 kV Line	\$ 828,035	\$ 822,598	\$ 5,436	\$ 5,526	\$ 5,708	\$ 5,802
62	44	Chikaskia - Coyote (Doolin) 138 kV Line	\$ 361,134	\$ 358,763	\$ 2,371	\$ 2,410	\$ 2,489	\$ 2,530
63	45	Coyote (Doolin) Substation	\$ 275,644	\$ 273,834	\$ 1,810	\$ 1,840	\$ 1,900	\$ 1,932
64	46	Northwest Substation - 345 kV Section	\$ 789,308	\$ 784,128	\$ 5,180	\$ 5,265	\$ 5,438	\$ 5,528
65	47	Northwest Substation - 138 kV Section	\$ 526,205	\$ 522,752	\$ 3,453	\$ 3,510	\$ 3,626	\$ 3,685
66	48	Alva Substation	\$ 6,526	\$ 6,484	\$ 43	\$ 44	\$ 45	\$ 46
67	49	Little River - Maud Tap 69 kV Line	\$ 22,520	\$ 22,372	\$ 148	\$ 151	\$ 156	\$ 158
68	50	Park Lane - Seminole 138 kV Line	\$ 3,486	\$ 3,463	\$ 23	\$ 23	\$ 24	\$ 25

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022
69 51	\$ 2,431,780	\$ 2,415,760	\$ 16,021	\$ 16,285	\$ 16,821	\$ 17,098
70 52	\$ 2,962,185	\$ 2,942,632	\$ 19,553	\$ 19,875	\$ 20,530	\$ 20,868
71 53	\$ 688,024	\$ 686,170	\$ 1,853	\$ 1,884	\$ 1,946	\$ 1,978
72 54	\$ 864,373	\$ 867,505	\$ (3,132)	\$ (3,136)	\$ (3,145)	\$ (3,149)
73 55	\$ 293,004	\$ 293,257	\$ (252)	\$ (253)	\$ (253)	\$ (254)
74 56	\$ 679,553	\$ 679,692	\$ (139)	\$ (139)	\$ (140)	\$ (140)
75 57	\$ 1,243,587	\$ 1,235,358	\$ 8,229	\$ 8,364	\$ 8,640	\$ 8,782
76 58	\$ 237,539	\$ 236,436	\$ 1,104	\$ 1,122	\$ 1,159	\$ 1,178
77 59	\$ 1,244,233	\$ 1,235,976	\$ 8,257	\$ 8,393	\$ 8,670	\$ 8,813
78 60	\$ 3,947,433	\$ 3,921,412	\$ 26,020	\$ 26,449	\$ 27,320	\$ 27,771
79 61	\$ 123,378	\$ 122,792	\$ 586	\$ 596	\$ 616	\$ 626
80 62	\$ 6,514,457	\$ 6,483,871	\$ 30,586	\$ 31,090	\$ 32,114	\$ 32,643
81 63	\$ 5,444,384	\$ 5,406,535	\$ 37,849	\$ 38,473	\$ 39,740	\$ 40,395
82 64	\$ 1,042,905	\$ 1,035,933	\$ 6,973	\$ 7,088	\$ 7,321	\$ 7,442
83 65	\$ 2,482,571	\$ 2,482,145	\$ 426	\$ 20,763	\$ 21,447	\$ 21,800
84 66	\$ 941,382	\$ 940,974	\$ 408	\$ 415	\$ 428	\$ 435
85 67	\$ 6,771	\$ 6,605	\$ 166	\$ 169	\$ 175	\$ 178
86 68	\$ 486,085	\$ 482,766	\$ 3,319	\$ 3,374	\$ 3,485	\$ 3,542
87 69	\$ 18,810	\$ 18,775	\$ 34	\$ 35	\$ 36	\$ 37
88 70	\$ 1,640,024	\$ 1,640,156	\$ (132)	\$ (132)	\$ (133)	\$ (133)
89 71	\$ 856,539	\$ 901,054	\$ (44,515)	\$ (44,577)	\$ (44,700)	\$ (44,762)
90 72	\$ 848,514	\$ 848,823	\$ (308)	\$ (309)	\$ (310)	\$ (310)
91 73	\$ 1,704,673	\$ 1,885,488	\$ (180,814)	\$ (181,064)	\$ (181,564)	\$ (181,815)
92 74	\$ 72,252	\$ 36,066	\$ 36,185	\$ 36,782	\$ 37,993	\$ 38,619
93 75	\$ -	\$ 5,674	\$ (5,674)	\$ (5,682)	\$ (5,698)	\$ (5,706)
94 76	\$ -	\$ 10,980	\$ (10,980)	\$ (10,995)	\$ (11,026)	\$ (11,041)
95 77	\$ -	\$ 106	\$ (106)	\$ (106)	\$ (107)	\$ (107)
96 78	\$ -	\$ 1,576	\$ (1,576)	\$ (1,579)	\$ (1,583)	\$ (1,585)
97 79	\$ 1,291,628	\$ 1,282,541	\$ 9,088	\$ 9,237	\$ 9,542	\$ 9,699
98 80	\$ 4,636,734	\$ 4,606,634	\$ 30,100	\$ 30,595	\$ 31,604	\$ 32,124
99 81	\$ 1,791,022	\$ 1,779,980	\$ 11,642	\$ 11,834	\$ 12,224	\$ 12,425
100 82	\$ 14,747,736	\$ 14,651,529	\$ 96,208	\$ 97,793	\$ 101,015	\$ 102,679
101 83	\$ 11,728,274	\$ 11,651,961	\$ 76,313	\$ 77,570	\$ 80,126	\$ 81,446
102	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT		(sum In 19 thru In 91)		\$	665,070

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC	GRDA
103	Prepayment Amount								
104	Line 6[E] above	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)	\$ (3,079,272)
105	Line 104 plus 6 Months of year 2 Interest (6 x Interest Rate on Line 7[B]+1) * Line 94	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)	\$ (3,083,523)
106	Customer's Load in year preceding the current Rate Year (MW)	4,509,335	313,795	101,889	10,247	0.452	152,067	0	26,08375
107	System Load in year preceding the current Rate Year (MW)	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868	5,113,868
108	Amount of Prepayment Line 105 x (Line 106 / Line 107)	\$ (2,719,007)	\$ (189,210)	\$ (61,436)	\$ (6,178)	\$ (272)	\$ (91,692)	\$ -	\$ (15,728)
109	Prepayment Adjustment (Note 1)								
110	Customer's Load applicable in the current Rate Year (MW)								
111	System Load applicable in the current Rate Year (MW)								
112	Prepayment Adjustment [(Line 100 / Line 101) / (Line 96 / Line 97) - 1] x Line 98	0	0	0	0	0	0	0	0
113	Line 112 plus 6 Months Interest (6 x Interest Rate on Line 7[B]+1) * Line 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
114	Prepayment Credit								
115	Total TUA with interest Line 8[E] above	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)	\$ (3,092,039)
116	Monthly Prepayment Credit [Line 105 x (Line 96 / Line 97) / 12]	\$ (227,210)	\$ (15,811)	\$ (5,134)	\$ (516)	\$ (23)	\$ (7,662)	\$ -	\$ (1,314)

Note:
 1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
117	Quarter	Year				
	3rd	2020	3.43%	0.25%	0.25%	3.43%
118	4th	2020	3.25%	0.25%	0.25%	3.25%
119	1st	2021	3.25%	0.27%	0.27%	3.25%
120	2nd	2021	3.25%	0.33%	0.33%	3.25%
121	Average Interest Rate Applicable to Surcharges from column [C]			0.28%		
122	Average Interest Rate Applicable to Refunds from column [D]			3.30%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393	Stores Equipment	4.00%
22	394	Tools, Shop and Garage Equipment	4.00%
23	395	Laboratory Equipment	5.00%
24	396	Power Operated Equipment	4.87%
25	397	Communication Equipment	10.00%
26	398	Miscellaneous Equipment	5.00%

Intangible			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 1,869,000	\$ 2,360,189	\$ 2,114,595
2	242	Severance			#DIV/0!
3	242	Accrued Vacation Pay	\$ 7,367,011	\$ 7,209,847	\$ 7,288,429
4	242	Workers Compensation	\$ 6,003,264	\$ 6,365,811	\$ 6,184,537
5	242	Post Retirement Life Insurance			#DIV/0!
6	242	Incentive Compensation	\$ 12,933,450	\$ 12,138,680	\$ 12,536,065
7	242	Public Liability	\$ 31,000	\$ 24,000	\$ 27,500
8	242	Miscellaneous			#DIV/0!
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 28,203,724	\$ 28,098,528	\$ 28,151,126
11		Wage & Salary Allocator			0.092149
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,594,109.12

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.201656
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,594,109)

Note:

The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

ATTACHMENT 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2020 Actual Data

Line No.		2022 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	269,685,981	266,460,118	3,225,863	1.21%	
2	Total Revenue Credits	DA 12,841,473	12,859,621	(18,149)	-0.14%	
3	NET REVENUE REQUIREMENT (w/o incentives)	256,844,508	253,600,497	3,244,012	1.28%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	160,632,667	165,494,569	(4,861,901)	-2.94%	Less than \$500k in Base Plan Projects added in 2021 and 2022, Depreciation
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	665,070	0	665,070		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(3,977,880)	0	(3,977,880)		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0	0		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	99,524,651	88,105,928	11,418,723	12.96%	
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	12.00%	12.03%	-0.03%	-0.22%	
11	Monthly Rate	1.00%	1.00%	0.00%	-0.22%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	9.37%	9.37%	0.01%	0.09%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.88%	1.94%	-0.06%	-3.17%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2020 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>		2022 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	2,903,120,662	2,777,497,835	125,622,827	4.52%	
18	General Plant	W/S	50,455,738	42,130,066	8,325,671	19.76%	
19	Intangible Plant	W/S	26,830,030	21,042,694	5,787,336	27.50%	
20	TOTAL GROSS PLANT		2,980,406,430	2,840,670,595	139,735,835	4.92%	2 years of plant addition (2021,2022)
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	763,118,979	669,186,013	93,932,966	14.04%	
23	General Plant	W/S	18,334,315	16,261,899	2,072,415	12.74%	
24	Intangible Plant	W/S	16,193,967	13,612,122	2,581,845	18.97%	
25	TOTAL ACCUMULATED DEPRECIATION		797,647,261	699,060,035	98,587,226	14.10%	2 years of accumulated depreciation (2021,2022)
26	NET PLANT IN SERVICE						
27	Transmission		2,140,001,683	2,108,311,821	31,689,861	1.50%	
28	General Plant		32,121,423	25,868,167	6,253,256	24.17%	
29	Intangible Plant		10,636,063	7,430,572	3,205,492	43.14%	
30	TOTAL NET PLANT IN SERVICE		2,182,759,169	2,141,610,560	41,148,609	1.92%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		0	0	0		
33	Account No. 282		(278,425,209)	(291,724,511)	13,299,302	-4.56%	Due to proration adjustment
34	Account No. 283		(202,072)	(208,043)	5,971	-2.87%	
35	Account No. 190		761,064	762,371	(1,308)	-0.17%	
36	Account No. 255		0	0	0	0.00%	
36a	Account No. 254		(138,498,209)	(144,529,908)	6,031,699	-4.17%	
36b	Account No. 182.3		651,241	650,051	1,191	0.18%	
37	Unfunded Reserves	DA	(2,594,109)	(2,589,366)	(4,743)	0.18%	
38	TOTAL ADJUSTMENTS		(418,307,294)	(437,639,406)	19,332,112	-4.42%	Decrease in the Gross Plant Allocator (-4.20%)
39	UNAMORTIZED ABANDONED PLANT	DA	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP	618,775	617,644	1,131	0.18%	
42	WORKING CAPITAL						
43	CWC		3,834,665	3,830,253	4,412	0.12%	
44	Materials & Supplies -- Transmission Related	TP	6,052,359	6,041,294	11,066	0.18%	
45	Prepayments (Account 165)	GP	1,975,182	2,061,863	(86,681)	-4.20%	
46	TOTAL WORKING CAPITAL		11,862,207	11,933,410	(71,203)	-0.60%	
47	RATE BASE (sum ins 30, 38, 39, 41, 46)		1,776,932,857	1,716,522,208	(60,410,649)	3.52%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2020 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	2022 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE Transmission	TP 17,142,038	17,110,697	31,341	0.18%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 10,804,485	10,784,731	19,754	0.18%	
51	Plus: Acct. 924	GP 449,193	468,906	(19,713)	-4.20%	Decrease in the Gross Plant Allocator (-4.20%)
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 140,898	140,898	0	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 998,056	996,231	1,825	0.18%	
57	Plus: PBOP Amount	W/S 1,142,652	1,140,563	2,089	0.18%	
58	A & G Subtotal	13,535,284	13,531,329	3,955	0.03%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	30,677,322	30,642,026	35,296	0.12%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 56,248,833	56,145,993	102,840	0.18%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 2,179,109	2,175,125	3,984	0.18%	
66	Intangible	W/S 1,472,196	1,469,505	2,692	0.18%	
67	TOTAL DEPRECIATION AND AMORTIZATION	59,900,138	59,790,623	109,516	0.18%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,272,403	1,270,077	2,326.34	0.18%	
71	Plant Related					
72	Property	GP 17,242,565	17,999,253	(756,687.77)	-4.20%	
73	Gross Receipts					
74	Other	GP 149,870	156,447	(6,577.04)	-4.20%	
75	TOTAL OTHER TAXES	18,664,838	19,425,777	(760,938.47)	-3.92%	
76	INCOME TAXES					
77	T	24.37%	25.80%	-1.42%	-5.51%	Arkansas rate and methodology change, single weight and only sales/receipts.
78	CIT	23.60%	25.45%	-1.86%	-7.29%	OK reduced rate for 2022
79						
80	1 / (1 - T)	1.3223	1.3476	(0.0253)	-1.88%	
81	Amortized Investment Tax Credit	0	0	0.00	0.00%	
82	Income Tax Calculation	NA 32,283,633	33,638,150	(1,354,517)	-4.03%	
83	ITC adjustment	NP 0	0	0	0.00%	
84	(Excess) / Deficient ADIT Amortization - Protected	DA (4,221,125)	(4,490,814)	269,689	-6.01%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA (4,419,271)	(4,695,264)	275,993	-5.88%	
86	TOTAL INCOME TAXES	23,843,237	24,452,072	(808,835)	-3.31%	
87	RETURN (Rate Base * Rate of Return)	NA 136,800,445	132,149,620	4,650,825	3.52%	
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)	269,685,981	266,460,118	3,225,863	1.21%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2022 Projected Data to 2020 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2022 Projected Data	2020 Actual Data	Dollar Difference	Percent Difference	Comments
In						
No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	3,025,652,191	2,900,029,364	125,622,827	4.33%	
90	Less transmission plant excluded from SPP Tariff	41,267,692	41,267,692	0	0.00%	
91	Less Production Related Transmission Facilities	81,263,837	81,263,837	0	0.00%	
92	Transmission plant included in SPP Tariff	2,903,120,662	2,777,497,835	125,622,827	4.52%	
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA 0	0	0	0.00%	
96	Transmission	TP 11,959,186	11,937,321	21,865	0.18%	
97	Distribution	NA 0	0	0	0.00%	
98	Other (Excludes A&G)	NA 0	0	0	0.00%	
99	Total	11,959,186	11,937,321	21,865	0.18%	
100	RETURN (R)					
101	Preferred Dividends	0	0	0	0.00%	
102	Development of Common Stock:					
103	Long Term Debt	3,437,542,605	3,437,542,605	0	0.00%	
104	Preferred Stock	0	0	0	0.00%	
105	Common Stock	3,984,886,026	3,984,886,026	0	0.00%	
106	Total	7,422,428,631	7,422,428,631	0	0.00%	
	Capital Structure Percentages					
107	Long Term Debt	46.31%	46.31%	0.0000	0.00%	
108	Preferred Stock	0.00%	0.00%	0.0000	0.00%	
109	Common Stock	53.69%	53.69%	0.0000	0.00%	
	Capital Structure Costs					
110	Long Term Debt	0.0445	0.0445	0.0000	0.00%	
111	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
112	Common Stock	0.1050	0.1050	0.0000	0.00%	
	Capital Structure Weighted Averages					
113	Long Term Debt	0.0206	0.0206	0.0000	0.00%	
114	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
115	Common Stock	0.0564	0.0564	0.0000	0.00%	
116	RETURN	0.0770	0.0770	0.0000	0.00%	
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.00%	0.00%	
118	State Income Tax Rate (SIT)	4.27%	6.07%	-1.80%	-29.65%	Arkansas rate and methodology change, single weight and only sales/receipts.
119	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.00%	0.00%	OK reduced rate for 2022
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.201656	0.210506	(0.008850)	-4.20%	
	Net Plant	NP 0.232756	0.249717	(0.016961)	-6.79%	
	Trans. Plant in SPP	TP 0.959502	0.957748	0.001754	0.18%	
	Wages & Salaries	W/S 0.092149	0.091981	0.000168	0.18%	
	No Allocator	NA				

ATTACHMENT 3

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	End. Balance Dec-21	13 Months Avg Balance	
1	Intangible	244,441,799	244,818,816	245,095,211	255,242,071	257,349,010	258,529,996	263,695,034	264,328,320	266,270,527	268,212,734	270,154,941	272,097,148	274,039,355	260,328,843
2	Production-Redbud	423,027,914	423,135,564	423,158,287	423,256,646	423,281,824	423,426,020	424,257,168	424,277,452	424,405,608	424,533,764	424,661,919	424,790,075	424,918,231	423,933,113
3	Production	4,983,528,625	4,992,658,974	4,995,769,077	4,998,198,692	5,001,559,756	5,007,443,269	5,027,866,303	5,028,448,424	5,039,270,979	5,050,093,534	5,070,116,089	5,080,938,644	5,099,814,045	5,028,900,493
4	Transmission	2,918,494,162	2,920,479,289	2,926,721,827	2,930,293,414	2,934,752,592	2,936,249,439	2,947,091,203	2,948,568,893	2,949,735,525	2,982,902,157	2,984,068,789	2,985,235,421	3,000,203,909	2,951,138,202
5	Distribution	4,750,372,117	4,765,151,293	4,796,000,521	4,834,445,087	4,852,098,534	4,877,144,592	4,926,007,334	4,942,916,213	4,963,922,657	4,983,807,894	5,004,869,679	5,024,280,614	5,155,238,016	4,913,558,042
6	General Plant	474,378,266	470,677,508	471,548,476	474,239,094	482,081,672	480,747,901	486,249,299	486,795,459	488,563,488	490,331,517	492,099,546	493,867,575	524,657,729	485,864,425
7	Total	13,794,242,883	13,816,921,445	13,858,293,400	13,915,675,004	13,951,123,389	13,983,541,216	14,075,166,340	14,095,334,761	14,132,168,783	14,199,881,599	14,245,970,962	14,281,209,476	14,478,871,286	14,063,723,119

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	End. Balance Dec-21	13 Months Avg Balance	
8	Intangible	153,865,370	155,232,979	156,603,216	158,015,403	159,476,905	160,951,234	162,451,090	163,974,350	164,972,873	165,982,588	167,003,495	168,035,595	169,078,887	161,972,614
9	Production-Redbud	168,099,041	169,474,942	170,924,763	172,396,889	173,874,967	175,280,602	176,810,241	178,340,837	179,589,429	180,838,486	182,088,009	183,337,997	184,588,450	176,588,050
10	Production	2,256,164,667	2,260,655,948	2,267,784,909	2,275,232,827	2,281,176,461	2,288,794,443	2,286,934,567	2,292,962,557	2,300,900,560	2,308,861,984	2,316,866,741	2,324,894,919	2,332,963,947	2,291,861,118
11	Transmission	718,206,946	722,529,669	726,761,863	730,490,882	734,453,343	738,496,680	742,465,611	746,812,886	751,136,229	755,515,223	759,896,175	764,279,085	768,687,111	743,056,285
12	Distribution	1,533,451,743	1,537,951,422	1,543,529,519	1,547,726,440	1,548,142,046	1,553,656,608	1,556,734,535	1,561,585,005	1,569,893,253	1,578,244,667	1,586,641,799	1,595,081,067	1,603,804,606	1,562,803,285
13	General Plant	183,405,601	181,807,954	183,842,994	185,849,638	187,707,822	187,299,047	189,576,518	190,056,117	190,711,625	191,375,813	192,048,681	192,730,229	193,562,937	188,459,614
14	Total	5,013,193,368	5,027,652,914	5,049,447,263	5,069,712,079	5,084,831,545	5,104,478,615	5,114,972,562	5,133,731,751	5,157,203,968	5,180,818,761	5,204,544,901	5,228,358,892	5,252,685,939	5,124,740,966

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	End. Balance Dec-21	13 Months Avg Balance	
15	Intangible	90,576,429	89,585,837	88,491,995	97,226,668	97,872,105	97,578,761	101,243,944	100,353,970	101,297,654	102,230,146	103,151,446	104,061,553	104,960,468	98,356,229
16	Production-Redbud	254,928,873	253,660,623	252,233,524	250,859,757	249,406,857	248,145,417	247,446,926	245,936,616	244,816,179	243,695,277	242,573,911	241,452,078	240,329,781	247,345,063
17	Production	2,727,363,958	2,732,003,025	2,727,984,168	2,722,965,865	2,720,383,295	2,718,648,826	2,740,931,736	2,735,485,867	2,738,370,419	2,741,231,549	2,753,249,348	2,756,043,724	2,766,850,099	2,737,039,375
18	Transmission	2,200,287,216	2,197,949,620	2,199,959,964	2,199,802,532	2,200,299,250	2,197,752,759	2,204,625,592	2,201,756,007	2,198,599,296	2,227,386,934	2,224,172,613	2,220,956,336	2,231,516,798	2,208,081,917
19	Distribution	3,216,920,374	3,227,199,872	3,252,471,003	3,286,718,647	3,303,956,488	3,323,487,984	3,369,272,799	3,381,331,209	3,394,029,403	3,405,563,227	3,418,227,879	3,429,199,546	3,551,433,410	3,350,754,757
20	General Plant	290,972,664	288,869,554	287,705,482	288,389,456	294,373,850	293,448,854	296,672,781	296,739,342	297,851,863	298,955,704	300,050,865	301,137,346	331,094,792	297,404,812
21	Total	8,781,049,515	8,789,268,531	8,808,846,136	8,845,962,925	8,866,291,844	8,879,062,601	8,960,193,778	8,961,603,010	8,974,964,815	9,019,062,837	9,041,426,062	9,052,850,584	9,226,185,347	8,938,982,153

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being true-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

ATTACHMENT 4

OG&E

Unprotected CTD Bals -- Provision + Fed RTP Adjs & Related Defd Tax Remeasurement Adjs as of 12/31/17 (with 5-year amortization effective 1/1/19)

Worksheet C.3 - Presentation

Table with columns: Category, CTD, CTD, CTD, Tax Adj, ADIT DR. (CR.), FED RTP Adj, Final 12/31/17 TR, ADIT Benefit, and subtotals for Regulatory Tax Liabilities and Assets.

Table with columns: LINE 17 Acct 254 LIAB, LINE 19 Acct 182.3 ASSET, and various sub-categories like Annual Amort, Non-Transmission, Transmission, Plant, Labor.

ADD: Non-Fed CTD Deferred Items:

Table showing Add'l Regulatory Tax Liabilities (State Adjs) with columns for OK NOL Carryforward, State Tax Rate Adj, and ADIT Adj.

RECAP: Non-Protected Items

Table with columns: PROV ADIT Adj, RTP Adj ADIT Adj, TOTAL ADIT Adj, and rows for Unprotected - Reg Tax LIABILITIES, ASSETS, and PROPERTY.

Total UnProtected, All, Net - Restated Allocations for UnProtected PROP and Other UnProtected - for Worksheet C. TCJA Allocations :*

Table showing Total UnProtected, All, Net - Restated Allocations for UnProtected PROP and Other UnProtected, with columns for 12/31/19, 12/31/20, and various asset categories.